Unisys Corporation

2025 CDP Corporate Questionnaire 2025

Word version

Important: this export excludes unanswered questions
This document is an export of your organization's CDP questionnaire response. It contains all data points for questions that are answered or in progress. There may be questions or data points that you have been requested to provide, which are missing from this document because they are currently unanswered. Please note that it is your responsibility to verify that your questionnaire response is complete prior to submission. CDP will not be liable for any failure to do so.
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09/22/2025, 06:54 pm

Contents

C1. Introduction

(1.1) In which language are you submitting your response?

Select from:

☑ English

(1.2) Select the currency used for all financial information disclosed throughout your response.

Select from:

☑ USD

(1.3) Provide an overview and introduction to your organization.

(1.3.2) Organization type

Select from:

☑ Publicly traded organization

(1.3.3) Description of organization

Unisys Corporation (Unisys) is a worldwide information technology ("IT') company that provides a portfolio of IT services, software and technology that solves mission-critical problems for clients. Unisys has implemented strong environmental requirements for its supply chain. Those requirements include environmental reporting, pollution prevention, and product content restrictions. Unisys is actively engaged in providing energy-efficient products. Actual energy consumption of our products varies based on the customer's usage patterns as well as on the source of the energy used to power those products. Unisys' end-of-life product disposition program is designed to help mitigate Unisys' carbon footprint with the reduction of carbon dioxide (CO2) associated with disposition of end-of-life electric and electronic equipment. To address proper recovery, recycling, and disposal of customer end-of-life electrical and electronic equipment that is consistent with legislative or regulatory requirements, Unisys utilizes only environmentally sound disposition partners. In the European Union these partners are conducting business in a manner that is consistent with the requirements of the Waste Electrical and Electronic Equipment (WEEE) Directive and related Member State legislation. Unisys is committed to complying with governmental legislative and regulatory requirements for providing environmentally sound recovery, recycling, and disposal of customer end-of-life Unisys-branded electrical and electronic equipment. In 2024, Unisys made progress towards our goal for net zero greenhouse gases (GHG) from Scope 1 and 2 sources by 2030 (the "Net Zero Goal'). We define "net zero" as the state achieved when our anthropogenic Scope 1 and 2 GHG emissions to the atmosphere are balanced by anthropogenic removals. Our definition of net zero and our Net Zero Goal are limited to our Scope 1 and 2 GHG emissions sources and do not encompass Scope 3 GHG emissions. Our Net Zero Goal is not validated in connection with the Science Based Targets Initiative's Corporate Net-Zero Standard or

classified as a "net zero" target by the Science Based Targets Initiative. We have taken an important first step on the journey to our Net Zero Goal with a near-term target, validated by the Science Based Targets Initiative (SBTi), to reduce absolute Scope 1 and Scope 2 GHG emissions by 75% by 2030 from a 2020 base year. SBTi deemed this target to be in conformance with SBTi Criteria and Recommendations - version 4.2). This target was not validated in connection with SBTi's Corporate Net-Zero Standard or classified as a "net zero" target by SBTi, and we intend to assess options to further address our Scope 1 and Scope 2 emissions by exploring options for harder to abate Scope 1 and 2 emissions including tools such as Renewable Energy Credits for Scope 2 emissions. To achieve this goal, by CY 2030 we will optimize energy efficiency in our operations, right size the real estate footprint to align with a hybrid working model and pursue economically feasible opportunities to source renewable power. Since 1997, obsolete products have been collected from within Unisys and from Unisys customers. In 2024, more than 8,500 pounds of EOL electronics were collected as a part of this program. Those obsolete products were processed through third-party facilities. Many parts were refurbished for future reuse as replacement parts, while remaining materials were delivered to end-of-life electronic equipment vendors for recycling and energy recovery. In 2024 Unisys did not dispose of any U.S. Resource Conservation and Recovery Act hazardous waste from its manufacturing operations. Whenever possible, Unisys promotes recycling opportunities, reduces waste generation, and encourages the wise use of supplies and materials during, and after, their useful life. In its commitment to a cleaner environment, Unisys is involved in a variety of product-focused initiatives that help the company, Unisys customers and the environment. These initiatives include the use of green vehicles for employee transit in India, photocopiers are set for double sided printing to conserve paper, establishing central collection spots within our locations for recycling of paper, cans and plastics to allow associates to make a conscious decision to recycle, expanding a hybrid working environment and including Leadership in Energy and Environmental Design (LEED) criteria into selection of new locations, construction and remodeling projects. In 2024, our efficiency efforts to optimize our real estate footprint included migrating to more efficient facilities and downsizing unused office spaces.
[Fixed row]

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.

(1.4.1) End date of reporting year

12/31/2024

(1.4.2) Alignment of this reporting period with your financial reporting period

Select from:
☑ Yes

(1.4.3) Indicate if you are providing emissions data for past reporting years

Select from:
☑ Yes

(1.4.4) Number of past reporting years you will be providing Scope 1 emissions data for

Select from:

☑ Not providing past emissions data for Scope 1

(1.4.5) Number of past reporting years you will be providing Scope 2 emissions data for

Select from:

☑ Not providing past emissions data for Scope 2

(1.4.6) Number of past reporting years you will be providing Scope 3 emissions data for

Select from:

☑ 1 year

[Fixed row]

(1.4.1) What is your organization's annual revenue for the reporting period?

2008400000

(1.5) Provide details on your reporting boundary.

	Is your reporting boundary for your CDP disclosure the same as that used in your financial statements?
	Select from: ☑ Yes

[Fixed row]

(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

ISIN code - bond

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ No

ISIN code - equity

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ Yes

(1.6.2) Provide your unique identifier

US9092143067

CUSIP number

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ No

Ticker symbol

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ Yes

(1.6.2) Provide your unique identifier

UIS

SEDOL code

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ No

LEI number

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ No

D-U-N-S number

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ Yes

(1.6.2) Provide your unique identifier

005358932

Other unique identifier

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ No
[Add row]

(1.7) Select the countries/areas in which you operate.

Select all that apply

☑ Peru
☑ Chile
☑ China
☑ India
☑ Japan
☑ Austria
☑ Belgium
☑ Germany
☑ Hungary
☑ Uruguay
☑ Costa Rica
☑ Luxembourg
☑ Netherlands
☑ New Zealand
☑ Philippines
☑ Venezuela (Bolivarian Republic of)
☑ United Kingdom of Great Britain and Northern Ireland
☑ Spain
☑ Brazil
☑ Canada
☑ France
☑ Mexico
☑ Colombia
☑ Malaysia
☑ Argentina
☑ Australia
☑ Lithuania
☑ Puerto Rico
☑ Switzerland
☑ Taiwan, China
☑ Hong Kong SAR, China
☑ United States of America

(1.24) Has your organization mapped its value chain?

(1.24.1) Value chain mapped

Select from:

☑ Yes, we have mapped or are currently in the process of mapping our value chain

(1.24.2) Value chain stages covered in mapping

Select all that apply

☑ Upstream value chain

☑ Downstream value chain

(1.24.3) Highest supplier tier mapped

Select from:

☑ Tier 1 suppliers

(1.24.4) Highest supplier tier known but not mapped

Select from:

☑ Tier 2 suppliers

(1.24.7) Description of mapping process and coverage

Unisys leveraged data from its procurement, finance, engineering, and facility management teams to calculate estimated emissions using emission factors from the U.S. EPA, DEFRA, and IEA, in line with the GHG Protocol. Our value chain mapping included analysis of both upstream and downstream processes. The supplier mapping process included identifying the type of supplier, what region supplier contributes to, sector, financial relevance, suppliers CO2 emissions, and calculating what percentage of our spending is dedicated to each supplier. Each category's calculation methodology was then established to document the approach and data utilized to complete the Scope 3 emissions estimates for each relevant category. The estimation combines the relevant data (U.S. dollars [USD] spent, kilowatt-hours [kWh], mass [lbs.], etc.) provided by Unisys and emissions factors (MTCO2e per unit measured) to calculate the estimated total emissions for each category both upstream and downstream. The results of this inventory showcase the contributions of the various applicable categories so Unisys can better leverage emissions reduction and mitigation strategies.
[Fixed row]

(1.24.1) Have you mapped where in your direct operations or elsewhere in your value chain plastics are produced, commercialized, used, and/or disposed of?

(1.24.1.1) Plastics mapping

Select from:

☑ No, and we do not plan to within the next two years

(1.24.1.5) Primary reason for not mapping plastics in your value chain

Select from:

☑ Judged to be unimportant or not relevant

(1.24.1.6) Explain why your organization has not mapped plastics in your value chain

We have found the mapping of plastics in our value chain to be insignificant based on the number of plastics used, it is not integral to current or future business operations.
[Fixed row]

C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities

(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities?

Short-term

(2.1.1) From (years)

0

(2.1.3) To (years)

2

(2.1.4) How this time horizon is linked to strategic and/or financial planning

We use this short-term timeline when we need to strategize financial projects for business quarters.

Medium-term

(2.1.1) From (years)

2

(2.1.3) To (years)

4

(2.1.4) How this time horizon is linked to strategic and/or financial planning

We have set medium-term targets with clients and internally that link our profit to environmental goals.

Long-term

(2.1.1) From (years)

4

(2.1.2) Is your long-term time horizon open ended?

Select from:
☑ Yes

(2.1.4) How this time horizon is linked to strategic and/or financial planning

All long-term goals are based on financial feasibility, client needs, and environmental competency.
[Fixed row]

(2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts?

	Process in place	Dependencies and/or impacts evaluated in this process
	Select from: ☑ Yes	*Select from:* ☑ Both dependencies and impacts

[Fixed row]

(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities?

	Process in place	Risks and/or opportunities evaluated in this process	Is this process informed by the dependencies and/or impacts process?
	Select from: ☑ Yes	*Select from:* ☑ Both risks and opportunities	*Select from:* ☑ Yes

[Fixed row]

(2.2.2) Provide details of your organization's process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities.

Row 1

(2.2.2.1) Environmental issue

Select all that apply

☑ Climate change

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

☑ Dependencies

☑ Impacts

☑ Risks

☑ Opportunities

(2.2.2.3) Value chain stages covered

Select all that apply

☑ Direct operations

☑ Upstream value chain
☑ Downstream value chain
☑ End of life management

(2.2.2.4) Coverage

Select from:
☑ Full

(2.2.2.5) Supplier tiers covered

Select all that apply
☑ Tier 1 suppliers

(2.2.2.7) Type of assessment

Select from:
☑ Qualitative and quantitative

(2.2.2.8) Frequency of assessment

Select from:
☑ Annually

(2.2.2.9) Time horizons covered

Select all that apply
☑ Short-term
☑ Medium-term
☑ Long-term

(2.2.2.10) Integration of risk management process

Select from:

☑ Integrated into multi-disciplinary organization-wide risk management process

(2.2.2.11) Location-specificity used

Select all that apply

☑ Site-specific

☑ Local

(2.2.2.12) Tools and methods used

Enterprise Risk Management

☑ Enterprise Risk Management

International methodologies and standards

☑ ISO 14001 Environmental Management Standard

☑ Paris Agreement Capital Transition Assessment (PACTA) tool

Databases

☑ Regional government databases

Other

☑ External consultants

☑ Scenario analysis

(2.2.2.13) Risk types and criteria considered

Chronic physical

☑ Heat stress

☑ Increased severity of extreme weather events

☑ Temperature variability

Policy

☑ Carbon pricing mechanisms

☑ Changes to national legislation

Market

☑ Changing customer behavior

Technology

☑ Transition to lower emissions technology and products

Liability

☑ Non-compliance with regulations

(2.2.2.14) Partners and stakeholders considered

Select all that apply

☑ Customers

☑ Employees

☑ Investors

☑ Local communities

☑ Suppliers

(2.2.2.15) Has this process changed since the previous reporting year?

Select from:

☑ Yes

(2.2.2.16) Further details of process

The company takes into consideration risks associated to the company itself, stakeholders, locality, and many other individuals and groups to assess its opportunities. The company has safety committees and meetings at the regional and stakeholder level to identify and manage dependencies and impacts the company may be having on all company levels (global, national, local). Potential risks associated with climate change are evaluated for our supplier base and are assessed for potential financial impacts based on products provided and delivery locations. One example of this risk includes loss of revenues associated with supply chain disruptions due to climate change-related issues, such as severe weather events. This evaluation includes but is not limited to: Human Resources to assess impacts to the work force; Real Estate/Facilities to assess risks to the facility structure and infrastructure; Information Technology for disruptions to networks; and Service Delivery to assess impacts associated with the transfer of delivering service from alternate locations. These assessments are part of the annual Business Continuity

reviews. These reviews assess short- and medium-term impacts. To enhance our risks and opportunities program, Unisys is conducting a climate scenario analysis to further help identify short, medium, and long-term environmental risks and opportunities. This will also take into account new and developing risks to include transitional and physical risk using low and high impact climate futures.
[Add row]

(2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed?

(2.2.7.1) Interconnections between environmental dependencies, impacts, risks and/or opportunities assessed

Select from:
☑ Yes

(2.2.7.2) Description of how interconnections are assessed

The company takes guidance from relevant reporting standards at the local and national level based on a facility's location. We also assess weather as a major dependency because a majority of our associates must travel to clients' sites. We also consider public transportation and track union organization movements as many of our associates use public transportation to travel to clients' sites. Other factors are identified on a case-by-case basis when it affects the company and if possible, before it affects the company as we try to implement preventative action to limit disruption to business.
[Fixed row]

(2.3) Have you identified priority locations across your value chain?

(2.3.1) Identification of priority locations

Select from:
☑ Yes, we have identified priority locations

(2.3.2) Value chain stages where priority locations have been identified

Select all that apply
☑ Direct operations

(2.3.3) Types of priority locations identified

Locations with substantive dependencies, impacts, risks, and/or opportunities

☑ Other location with substantive nature-related dependencies, impacts, risks, and/or opportunities, please specify :Changing weather patterns with increased frequency of severe weather.

(2.3.4) Description of process to identify priority locations

Evaluate all locations and identify critical operations. Based on that review we identified those critical sites that may be impacted.

(2.3.5) Will you be disclosing a list/spatial map of priority locations?

Select from:

☑ No, we do not have a list/geospatial map of priority locations

[Fixed row]

(2.4) How does your organization define substantive effects on your organization?

Risks

(2.4.1) Type of definition

Select all that apply

☑ Qualitative

☑ Quantitative

(2.4.2) Indicator used to define substantive effect

Select from:

☑ Revenue

(2.4.3) Change to indicator

Select from:

☑ Absolute decrease

(2.4.5) Absolute increase/ decrease figure

2000000

(2.4.6) Metrics considered in definition

Select all that apply

☑ Likelihood of effect occurring

(2.4.7) Application of definition

We evaluate risks and determine what the potential impacts could be on the organization. We define risks as areas that may affect our Net Zero emissions goal poorly by increasing our GHG emissions and CO2 footprint. Quantitatively by our GHG emissions increasing and qualitatively by the effect we see on our sustainability reports and shareholders/customers.

Opportunities

(2.4.1) Type of definition

Select all that apply

☑ Qualitative

☑ Quantitative

(2.4.2) Indicator used to define substantive effect

Select from:

☑ Revenue

(2.4.3) Change to indicator

Select from:

☑ Absolute increase

(2.4.5) Absolute increase/ decrease figure

20000000

(2.4.6) Metrics considered in definition

Select all that apply

☑ Likelihood of effect occurring

(2.4.7) Application of definition

We evaluate the opportunities and assess what positive impacts could be realized. We define opportunities as areas where we may be able to strengthen our environmental footprint to minimize our emissions. We see quantitative opportunities by seeing our CO2 emissions decreasing and qualitative opportunities by the ideas we see from shareholders, General Counsel, health safety committees, etc. such as increasing environmental awareness across the company.
[Add row]

C3. Disclosure of risks and opportunities

(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.1.1) Environmental risks identified

Select from:

☑ Yes, only in our upstream/downstream value chain

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

☑ Environmental risks exist, but none with the potential to have a substantive effect on our organization

(3.1.3) Please explain

As part of the Unisys value chain mapping, we have found risks related to upstream from supplier noncompliance and downstream from our own products and distribution. We have identified risks in these areas as they will have a substantiative effect on our operations. Unisys is addressing these risks by conducting risk identifications, assessments, practicing sustainable sourcing, and identifying low carbon transportation options, investing in product innovation, and conducting stakeholder education.

Plastics

(3.1.1) Environmental risks identified

Select from:

☑ No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

☑ Not an immediate strategic priority

(3.1.3) Please explain

Plastics are not a major issue in our value chain, therefore there are no risks involved.
[Fixed row]

(3.1.1) Provide details of the environmental risks identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.

Climate change

(3.1.1.1) Risk identifier

Select from:

☑ Risk1

(3.1.1.3) Risk types and primary environmental risk driver

Acute physical

☑ Heavy precipitation (rain, hail, snow/ice)

(3.1.1.4) Value chain stage where the risk occurs

Select from:

☑ Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

☑ Brazil

(3.1.1.9) Organization-specific description of risk

Operational Loss

(3.1.1.11) Primary financial effect of the risk

Select from:

☑ Disruption in production capacity

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

☑ Short-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

☑ More likely than not

(3.1.1.14) Magnitude

Select from:

☑ Low

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

Affects our day-to-day operations, it could disrupt site operation, services rendered from facility, workforce disruption, and loss of productivity.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

☑ Yes

(3.1.1.19) Anticipated financial effect figure in the short-term – minimum (currency)

50000

(3.1.1.20) Anticipated financial effect figure in the short-term – maximum (currency)

500000

(3.1.1.25) Explanation of financial effect figure

This estimation is based on the loss of service, productivity, and cost of business continuity at the affected facility.

(3.1.1.26) Primary response to risk

Infrastructure, technology and spending
☑ Other infrastructure, technology and spending, please specify :Plan and prepare for future acute climatic events.

(3.1.1.27) Cost of response to risk

500000

(3.1.1.28) Explanation of cost calculation

May cause delay in client services and we may provide discounts due to delays.

(3.1.1.29) Description of response

Inform customers of service disruptions caused by acute climatic conditions and provide credits if needed.

Climate change

(3.1.1.1) Risk identifier

Select from:

☑ Risk2

(3.1.1.3) Risk types and primary environmental risk driver

Policy

☑ Carbon pricing mechanisms

(3.1.1.4) Value chain stage where the risk occurs

Select from:

☑ Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

☑ India

☑ United Kingdom of Great Britain and Northern Ireland

☑ United States of America

(3.1.1.9) Organization-specific description of risk

Unisys continues to monitor emerging regulations such as the proposed SEC Regulations out of the U.S. and other countries adopting similar controls. These require additional resources such as 3rd party verification and higher quality carbon offsets, which will increase operating expenses and impact profitability.

(3.1.1.11) Primary financial effect of the risk

Select from:

☑ Increased direct costs

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

☑ Short-term

☑ Long-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

☑ Likely

(3.1.1.14) Magnitude

Select from:

☑ Medium

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

If carbon pricing mechanisms change from emerging regulation, specifically in GHG reporting, this will require additional resources such as 3rd party verification. This will increase operating expenses and impact profitability.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

☑ Yes

(3.1.1.19) Anticipated financial effect figure in the short-term – minimum (currency)

100000

(3.1.1.20) Anticipated financial effect figure in the short-term – maximum (currency)

5000000

(3.1.1.23) Anticipated financial effect figure in the long-term – minimum (currency)

1000000

(3.1.1.24) Anticipated financial effect figure in the long-term – maximum (currency)

10000000

(3.1.1.25) Explanation of financial effect figure

Based on discussions with various 3rd party verification firms, the estimated costs for carbon offsets, transitioning to a low carbon economy, and competitively bidding for renewable energy contracts at a global level are projected at approximately 100,000 to 5,000,000 USD over the course of the anticipated time horizon.

(3.1.1.26) Primary response to risk

Compliance, monitoring and targets

☑ Establish organization-wide targets

(3.1.1.27) Cost of response to risk

250000

(3.1.1.28) Explanation of cost calculation

Based on discussions with various 3rd party verification firms, the estimated costs for carbon offsets, transitioning to a low carbon economy, and competitively bidding for renewable energy contracts at a global level are projected at approximately 50,000 USD over the course of the anticipated time horizon.

(3.1.1.29) Description of response

We would work internally with our key stakeholders within Sustainability and Corporate Social Responsibility to establish organization-wide targets for carbon offsets.

Climate change

(3.1.1.1) Risk identifier

Select from:

☑ Risk3

(3.1.1.3) Risk types and primary environmental risk driver

Technology

☑ Transition to lower emissions technology and products

(3.1.1.4) Value chain stage where the risk occurs

Select from:

☑ Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

☑ United States of America

(3.1.1.9) Organization-specific description of risk

Unisys may face technology-related climate risk due to the potential obsolescence of current data center infrastructure in various regions, whether it be on premise Data Centers or co-located Data Centers. As climate regulations tighten and carbon pricing becomes more widespread, our legacy systems—powered by carbon intensive energy sources may become economically unviable and unsustainable.

(3.1.1.11) Primary financial effect of the risk

Select from:

☑ Increased indirect [operating] costs

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

☑ Long-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

☑ More likely than not

(3.1.1.14) Magnitude

Select from:

☑ Medium-low

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

Effect of inaction to address this risk could be costly in the long-term and could affect our resiliency. However, an accelerated investment in low-carbon technologies, such as renewable-powered cloud services and energy-efficient cooling systems, etc., could help Unisys derisk our operations. Failure to adapt could result in increased operational costs, reputational damage, and loss of competitive advantage.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

☑ Yes

(3.1.1.23) Anticipated financial effect figure in the long-term – minimum (currency)

1000000

(3.1.1.24) Anticipated financial effect figure in the long-term – maximum (currency)

5000000

(3.1.1.25) Explanation of financial effect figure

An accelerated investment in low-carbon technologies, such as renewable-powered cloud services and energy-efficient cooling systems, etc., could help Unisys derisk our operations. The cost of this transition would require Unisys to invest heavily in co-located data centers, operations with low carbon technologies, geographical areas that are more weather resilient, which would increase our operating cost. This expense is anticipated to be between 1,000,000 to 5,000,000 USD. Failure to adapt could result in increased operational costs, reputational damage, and loss of competitive advantage.

(3.1.1.26) Primary response to risk

Infrastructure, technology and spending

☑ Other infrastructure, technology and spending, please specify :Identify strategic partners that can provide Unisys with highly resilient operations and low carbon-based technology solutions.

(3.1.1.27) Cost of response to risk

100000

(3.1.1.28) Explanation of cost calculation

This estimation is based on the loss of service, productivity, and cost of business continuity at the affected facility.

(3.1.1.29) Description of response

Unisys would engage with external consultants and brokers to identify strategic partners to help us mitigate the effects of having to move to highly resilient operations and low carbon-based technology solutions.
[Add row]

(3.1.2) Provide the amount and proportion of your financial metrics from the reporting year that are vulnerable to the substantive effects of environmental risks.

Climate change

(3.1.2.1) Financial metric

Select from:

☑ Revenue

(3.1.2.2) Amount of financial metric vulnerable to transition risks for this environmental issue (unit currency as selected in 1.2)

5000000

(3.1.2.3) % of total financial metric vulnerable to transition risks for this environmental issue

Select from:

☑ Less than 1%

(3.1.2.4) Amount of financial metric vulnerable to physical risks for this environmental issue (unit currency as selected in 1.2)

500000

(3.1.2.5) % of total financial metric vulnerable to physical risks for this environmental issue

Select from:

☑ Less than 1%

(3.1.2.7) Explanation of financial figures

The effects of these risks are minimal with less than 1% based on our review of regulatory changes, changing landscape of low carbon technology, and changing weather patterns affecting our global operations.
[Add row]

(3.5) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?

Select from:

☑ No, and we do not anticipate being regulated in the next three years

(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

	Environmental opportunities identified
Climate change	*Select from:* ☑ Yes, we have identified opportunities, and some/all are being realized

[Fixed row]

(3.6.1) Provide details of the environmental opportunities identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

☑ Opp1

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Capital flow and financing

☑ Other capital flow and financing opportunity, please specify :By downsizing our data centers this increases our access to capital by lowering operational costs.

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

☑ Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

☑ Australia

☑ New Zealand

☑ United States of America

(3.6.1.8) Organization specific description

Downsize data centers to fit business needs and move to co-location data centers for improved operational resiliency, contingency planning, optimizing our real estate portfolio, and reduced carbon footprint.

(3.6.1.9) Primary financial effect of the opportunity

Select from:

☑ Reduced direct costs

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

☑ Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

☑ Virtually certain (99–100%)

(3.6.1.12) Magnitude

Select from:

☑ Medium

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

This opportunity may improve Unisys' financial position, performance and cash flows as large data centers are quite expensive to sustain from an energy perspective. This transition also allows Unisys to reduce revenue from loss of business caused by disruption to our DC operations and allows us to meet our commitments to SBTi and the Paris Climate Agreement.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

☑ Yes

(3.6.1.21) Anticipated financial effect figure in the long-term - minimum (currency)

4000000

(3.6.1.22) Anticipated financial effect figure in the long-term – maximum (currency)

5000000

(3.6.1.23) Explanation of financial effect figures

These numbers are based upon the substantive impact on our SG&A for a facility cost with a reduction of 10% and increase in cost of utilities, carbon offsets, third party consulting, and the cost of relocation of our facilities.

(3.6.1.24) Cost to realize opportunity

1000000

(3.6.1.25) Explanation of cost calculation

Roughly a million dollars to move out of buildings and into new buildings (rental agreements) in multiple countries.

(3.6.1.26) Strategy to realize opportunity

Work with real estate team to identify better buildings and move operations in a timely manner. As well as work on renewable energy contracts when starting new lease agreements.
[Add row]

(3.6.2) Provide the amount and proportion of your financial metrics in the reporting year that are aligned with the substantive effects of environmental opportunities.

Climate change

(3.6.2.1) Financial metric

Select from:

☑ Revenue

(3.6.2.2) Amount of financial metric aligned with opportunities for this environmental issue (unit currency as selected in 1.2)

1000000

(3.6.2.3) % of total financial metric aligned with opportunities for this environmental issue

Select from:

☑ Less than 1%

(3.6.2.4) Explanation of financial figures

In 2024, Unisys realized a 10% decrease in emissions related to fuel and energy spend activities year over year. This reduction was realized as a result of environmental opportunities including but not limited to, downsizing our data centers while moving to colocations, improving energy efficiency in our operations, and creating co-working spaces for our associates to work efficiently while supporting business operations.
[Add row]

C4. Governance

(4.1) Does your organization have a board of directors or an equivalent governing body?

(4.1.1) Board of directors or equivalent governing body

Select from:

☑ Yes

(4.1.2) Frequency with which the board or equivalent meets

Select from:

☑ Quarterly

(4.1.3) Types of directors your board or equivalent is comprised of

Select all that apply

☑ Executive directors or equivalent

☑ Independent non-executive directors or equivalent

(4.1.4) Board diversity and inclusion policy

Select from:

☑ Yes, and it is publicly available

(4.1.5) Briefly describe what the policy covers

People: Building a diverse workforce that represents the communities we live in. Culture: Cultivating a respectful, equitable and inclusive workplace where every associate belongs. Community: Advocating for issues that matter to our people and communities. Market: Leveraging diversity, equity and inclusion in our business practices.

(4.1.6) Attach the policy (optional)

(4.1.1) Is there board-level oversight of environmental issues within your organization?

	Board-level oversight of this environmental issue	Primary reason for no board-level oversight of this environmental issue	Explain why your organization does not have board-level oversight of this environmental issue
Climate change	*Select from:* ☑ Yes	*Select from:*	*Rich text input [must be under 2500 characters]*
Biodiversity	*Select from:* ☑ No, and we do not plan to within the next two years	*Select from:* ☑ Judged to be unimportant or not relevant	*Not applicable to our operations.*

[Fixed row]

(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues.

Climate change

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

☑ Board chair

☑ Chief Executive Officer (CEO)

☑ Board-level committee

☑ Other, please specify :Director of Global Health, Safety, Security, and Sustainability

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

☑ Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

☑ Individual role descriptions

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

☑ Scheduled agenda item in every board meeting (standing agenda item)

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

☑ Reviewing and guiding annual budgets

☑ Overseeing the setting of corporate targets

☑ Monitoring progress towards corporate targets

☑ Overseeing and guiding major capital expenditures

☑ Overseeing reporting, audit, and verification processes

☑ Monitoring supplier compliance with organizational requirements

☑ Reviewing and guiding the assessment process for dependencies, impacts, risks, and opportunities

(4.1.2.7) Please explain

Climate change risks and opportunities are discussed during quarterly board meetings and as needed when publishing sustainability data.
[Fixed row]

(4.2) Does your organization's board have competency on environmental issues?

Climate change

(4.2.1) Board-level competency on this environmental issue

Select from:

☑ Yes

(4.2.2) Mechanisms to maintain an environmentally competent board

Select all that apply

☑ Consulting regularly with an internal, permanent, subject-expert working group

☑ Engaging regularly with external stakeholders and experts on environmental issues

☑ Integrating knowledge of environmental issues into board nominating process

☑ Regular training for directors on environmental issues, industry best practice, and standards (e.g., TCFD, SBTi)

☑ Having at least one board member with expertise on this environmental issue

(4.2.3) Environmental expertise of the board member

Experience

☑ Executive-level experience in a role focused on environmental issues

☑ Management-level experience in a role focused on environmental issues

☑ Staff-level experience in a role focused on environmental issues

☑ Experience in an organization that is exposed to environmental-scrutiny and is going through a sustainability transition

[Fixed row]

(4.3) Is there management-level responsibility for environmental issues within your organization?

	Management-level responsibility for this environmental issue	Primary reason for no management-level responsibility for environmental issues	Explain why your organization does not have management-level responsibility for environmental issues
Climate change	*Select from:* ☑ Yes	*Select from:*	*Rich text input [must be under 2500 characters]*
Biodiversity	*Select from:* ☑ No, and we do not plan to within the next two years	*Select from:* ☑ Judged to be unimportant or not relevant	*Such a small footprint, biodiversity is not a relevant issue.*

[Fixed row]

(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals).

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level

☑ Chief Executive Officer (CEO)

(4.3.1.2) Environmental responsibilities of this position

Policies, commitments, and targets

☑ Monitoring compliance with corporate environmental policies and/or commitments

☑ Measuring progress towards environmental corporate targets

☑ Setting corporate environmental policies and/or commitments

Strategy and financial planning

☑ Developing a business strategy which considers environmental issues

☑ Managing annual budgets related to environmental issues

(4.3.1.4) Reporting line

Select from:

☑ Reports to the board directly

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ Annually

(4.3.1.6) Please explain

The CEO has the authority to establish the goals and objectives of the Corporation and therefore has ultimate responsibility for actions taken to reduce GHG emissions. The rationale for the CEO having these responsibilities is that the goals and objective to implement meaningful change reach across multiple organizations and the CEO has the ultimate responsibility and can exercise control over these organizations in order to effect change.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Committee

☑ Environmental, Social, Governance committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing environmental dependencies, impacts, risks, and opportunities

Engagement

☑ Managing supplier compliance with environmental requirements

Policies, commitments, and targets

☑ Monitoring compliance with corporate environmental policies and/or commitments

☑ Measuring progress towards environmental science-based targets

☑ Setting corporate environmental policies and/or commitments

Strategy and financial planning

☑ Developing a business strategy which considers environmental issues

☑ Managing major capital and/or operational expenditures relating to environmental issues

(4.3.1.4) Reporting line

Select from:

☑ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ Annually

(4.3.1.6) Please explain

The Safety, Health, Environment, and Quality Committee has the authority to establish the goals and objectives of the Corporation and therefore has ultimate responsibility for actions taken to reduce GHG emissions. On an annual basis reports of progress are provided which include the reduction in energy consumption associated with the consolidation of locations as well as the utilization of Leadership in Energy and Environment Design considerations in the selection, and renovation of existing locations.
[Add row]

(4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets?

Climate change

(4.5.1) Provision of monetary incentives related to this environmental issue

Select from:

☑ Yes

(4.5.2) % of total C-suite and board-level monetary incentives linked to the management of this environmental issue

10

(4.5.3) Please explain

Successful management of environmental matters is one of our performance objectives. If we do not achieve objectives, we do not get a good performance rating which in turn impacts our bonus and merit increase and a monetary incentive to do well.
[Fixed row]

(4.5.1) Provide further details on the monetary incentives provided for the management of environmental issues (do not include the names of individuals).

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

☑ Chief Executive Officer (CEO)

(4.5.1.2) Incentives

Select all that apply

☑ Bonus - % of salary

☑ Salary increase

☑ Profit share

(4.5.1.3) Performance metrics

Targets

☑ Progress towards environmental targets

☑ Other targets-related metrics, please specify :Reduction in Scope 1 and 2 emissions targets

Strategy and financial planning

☑ Increased investment in environmental R&D and innovation

Emission reduction

☑ Implementation of an emissions reduction initiative

Resource use and efficiency

☑ Improvements in emissions data, reporting, and third-party verification

☑ Reduction in total energy consumption

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☑ The incentives are not linked to an incentive plan, or equivalent (e.g. discretionary bonus in the reporting year)

(4.5.1.5) Further details of incentives

We set annual goals for all levels of staff that may have environmental goals all the way up to the CEO's goals, in this way we work together on common goals that will improve the company at multiple levels.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

We work from the top down on goals. Our CEO, Legal Team, EHS team, etc. will align on an environmental goal and each level will have tasks they need to achieve to get us all to the common overall goal. In this instance we have a climate transition plan, and every team has tasks that relate to this plan. We review annually, these goals to ensure we stay on track and achieve them.
[Add row]

(4.6) Does your organization have an environmental policy that addresses environmental issues?

	Does your organization have any environmental policies?
	Select from: ☑ Yes

[Fixed row]

(4.6.1) Provide details of your environmental policies.

Row 1

(4.6.1.1) Environmental issues covered

Select all that apply

☑ Climate change

(4.6.1.2) Level of coverage

Select from:

☑ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

☑ Direct operations

☑ Upstream value chain

(4.6.1.4) Explain the coverage

We outline how we verify and account for our environmental data and drive environmental action as well as identify internal leadership roles and responsibilities organization wide with no exclusions We have committed to carbon free sources with carbon offsets and ideally 100% renewable energy usage organization wide. In

2025, 23 have received third party verification on our 2024 Scope 3 emissions which helped senior management and the sustainability committee identify, manage, and account for our sources of CO2 emissions organization wide.

(4.6.1.5) Environmental policy content

Environmental commitments

☑ Commitment to comply with regulations and mandatory standards

☑ Commitment to stakeholder engagement and capacity building on environmental issues

Climate-specific commitments

☑ Commitment to net-zero emissions

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

☑ Yes, in line with the Paris Agreement

(4.6.1.7) Public availability

Select from:

☑ Publicly available

(4.6.1.8) Attach the policy

Carbon Footprint (1).pdf
[Add row]

(4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

(4.10.1) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

Select from:

☑ Yes

(4.10.2) Collaborative framework or initiative

Select all that apply

☑ Science-Based Targets Initiative (SBTi)

☑ UN Global Compact

(4.10.3) Describe your organization's role within each framework or initiative

A near term science-based target has been established with SBTi and Unisys is a signatory to the UN Global Compact and is focusing on relevant sustainable development goals. Member to align with sustainable and inclusive business practices. We also are in alignment with GRI and SASB.
[Fixed row]

(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment?

(4.11.1) External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the environment

Select all that apply

☑ No, we have assessed our activities, and none could directly or indirectly influence policy, law, or regulation that may impact the environment

(4.11.2) Indicate whether your organization has a public commitment or position statement to conduct your engagement activities in line with global environmental treaties or policy goals

Select from:

☑ Yes, we have a public commitment or position statement in line with global environmental treaties or policy goals

(4.11.3) Global environmental treaties or policy goals in line with public commitment or position statement

Select all that apply

☑ Paris Agreement

(4.11.4) Attach commitment or position statement

2023 Sustainability Report (1).pdf

(4.11.5) Indicate whether your organization is registered on a transparency register

Select from:

☑ No

(4.11.8) Describe the process your organization has in place to ensure that your external engagement activities are consistent with your environmental commitments and/or transition plan

Our process is addressed in our regular reporting to the general counsel to ensure consistency of our external engagements and environmental commitments. We communicate with our suppliers and other stakeholders to ensure their environmental commitments and transition plans align with Unisys' plans.

(4.11.9) Primary reason for not engaging in activities that could directly or indirectly influence policy, law, or regulation that may impact the environment

Select from:

☑ Judged to be unimportant or not relevant

(4.11.10) Explain why your organization does not engage in activities that could directly or indirectly influence policy, law, or regulation that may impact the environment

We have a minimal environmental footprint, and we may indirectly influence policy, law, or regulation with companies we support and actions we take to align with the Paris Agreement and other environmental goals.
[Fixed row]

(4.12) Have you published information about your organization’s response to environmental issues for this reporting year in places other than your CDP response?

Select from:

☑ Yes

(4.12.1) Provide details on the information published about your organization's response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication.

Row 1

(4.12.1.1) Publication

Select from:

☑ In voluntary communications

(4.12.1.3) Environmental issues covered in publication

Select all that apply

☑ Climate change

(4.12.1.4) Status of the publication

Select from:

☑ Complete

(4.12.1.5) Content elements

Select all that apply

☑ Content of environmental policies

☑ Governance

☑ Emissions figures

☑ Emission targets

(4.12.1.6) Page/section reference

All pages

(4.12.1.7) Attach the relevant publication

(4.12.1.8) Comment

Unisys aligns with the following standards and frameworks: GRI, TCFD, and SASB.
[Add row]

C5. Business strategy

(5.1) Does your organization use scenario analysis to identify environmental outcomes?

Climate change

(5.1.1) Use of scenario analysis

Select from:
☑ Yes

(5.1.2) Frequency of analysis

Select from:
☑ Annually
[Fixed row]

(5.1.1) Provide details of the scenarios used in your organization's scenario analysis.

Climate change

(5.1.1.1) Scenario used

Climate transition scenarios
☑ IEA 2DS

(5.1.1.3) Approach to scenario

Select from:
☑ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

☑ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

☑ Acute physical

☑ Chronic physical

☑ Policy

☑ Technology

(5.1.1.6) Temperature alignment of scenario

Select from:

☑ 1.5°C or lower

(5.1.1.7) Reference year

2020

(5.1.1.8) Timeframes covered

Select all that apply

☑ 2030

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

☑ Climate change (one of five drivers of nature change)

Stakeholder and customer demands

☑ Impact of nature footprint on reputation

Regulators, legal and policy regimes

☑ Global regulation

☑ Global targets

☑ Methodologies and expectations for science-based targets

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

We can assume there will be developments in technology, and we do not know how that will affect emissions. We are uncertain in scenario of both qualitative and quantitative approaches of global regulation as global targets may change as well as requirements for methodology. To further identify Unisys specific risk and opportunities Unisys is conducting a climate scenario analysis in 2025, results of which will be shared in the next reporting year.

(5.1.1.11) Rationale for choice of scenario

Development of an internal action plan that creates a pathway and an emissions trajectory consistent with at least a 50% chance of limiting the average global temperature rise to 1.5 to 2C.
[Add row]

(5.1.2) Provide details of the outcomes of your organization's scenario analysis.

Climate change

(5.1.2.1) Business processes influenced by your analysis of the reported scenarios

Select all that apply

☑ Risk and opportunities identification, assessment and management

☑ Target setting and transition planning

(5.1.2.2) Coverage of analysis

Select from:

☑ Organization-wide

(5.1.2.3) Summarize the outcomes of the scenario analysis and any implications for other environmental issues

Scenario analysis has helped our organization to establish long-term strategic plans to mitigate our environmental impacts. It has allowed us to assess both physical and transition risks and helped us align with global disclosure standards. It has helped us set our long-term environmental goals and targets for 1.5C alignment as well as create a better business sustainability policy.
[Fixed row]

(5.2) Does your organization's strategy include a climate transition plan?

(5.2.1) Transition plan

Select from:
☑ Yes, we have a climate transition plan which aligns with a 1.5°C world

(5.2.3) Publicly available climate transition plan

Select from:
☑ Yes

(5.2.4) Plan explicitly commits to cease all spending on, and revenue generation from, activities that contribute to fossil fuel expansion

Select from:
☑ No, and we do not plan to add an explicit commitment within the next two years

(5.2.6) Explain why your organization does not explicitly commit to cease all spending on and revenue generation from activities that contribute to fossil fuel expansion

In the current operating climate within in Unisys we are unlikely to completely remove fossil fuel usage relative to our scope 3 emissions, our scope 1 and 2 emissions remain low.

(5.2.7) Mechanism by which feedback is collected from shareholders on your climate transition plan

Select from:

☑ We have a different feedback mechanism in place

(5.2.8) Description of feedback mechanism

Our feedback mechanisms include performance reviews of processes we have in place, one-on-one meetings with environmental team members, 360-degree assessment of processes and group board discussions.

(5.2.9) Frequency of feedback collection

Select from:

☑ Annually

(5.2.10) Description of key assumptions and dependencies on which the transition plan relies

To migrate away from on premise data centers to more energy efficient co-location data centers that are powered by renewable energy sources.

(5.2.11) Description of progress against transition plan disclosed in current or previous reporting period

Ahead of schedule and look to have it fully implemented ahead of our 2030 deadline.

(5.2.12) Attach any relevant documents which detail your climate transition plan (optional)

2023 Sustainability Report.pdf

(5.2.13) Other environmental issues that your climate transition plan considers

Select all that apply

☑ No other environmental issue considered

[Fixed row]

(5.3) Have environmental risks and opportunities affected your strategy and/or financial planning?

(5.3.1) Environmental risks and/or opportunities have affected your strategy and/or financial planning

Select from:

☑ Yes, both strategy and financial planning

(5.3.2) Business areas where environmental risks and/or opportunities have affected your strategy

Select all that apply

☑ Products and services

☑ Upstream/downstream value chain

☑ Investment in R&D

☑ Operations

[Fixed row]

(5.3.1) Describe where and how environmental risks and opportunities have affected your strategy.

Products and services

(5.3.1.1) Effect type

Select all that apply

☑ Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

☑ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

We are providing services and products that mitigate impacts on the environment, which include carbon footprint, waste generation, and recyclability of the products. There are opportunities for us to decrease the above listed impacts on our journey to Net Zero Emissions.

Upstream/downstream value chain

(5.3.1.1) Effect type

Select all that apply

☑ Risks

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

☑ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

At Unisys, we recognize that our journey toward Net Zero emissions is only as strong as the partnerships that support it. Today, over 75% of our key suppliers integrate sustainability into their operations, however, the remaining 25% represent a critical vulnerability. The Unisys climate related supply chain disruption risk strategy has evolved by actively collaborating with our supply base, to accomplish: · Align supplier practices with Unisys's Net Zero objectives · Share best practices, tools, and frameworks for emissions reduction · Build climate intelligence throughout our supply chain · Identify climate risks early and respond with agility

Investment in R&D

(5.3.1.1) Effect type

Select all that apply

☑ Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

☑ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

We have invested in the development of technologies that will allow us and our clients to operate at maximum environmental efficiency. This investment shows our determination in getting to Net Zero emissions. Some examples include investment in technology and training around liquid cooling technology to support our data center clients. Additionally, Unisys has been running the Unisys Innovation Program focusing on new and upcoming technologies including climate positive solutions.

Operations

(5.3.1.1) Effect type

Select all that apply

☑ Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

☑ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Unisys is focused on driving increased operational efficiency by adopting strategies such as portfolio optimization, increased energy efficiencies at our facilities, and transitioning from on premise data centers to co-located data centers. We have chosen to downsize many of our data centers to reduce our environmental impact and decrease environmental risks related to GHG, water, and energy.
[Add row]

(5.3.2) Describe where and how environmental risks and opportunities have affected your financial planning.

Row 1

(5.3.2.1) Financial planning elements that have been affected

Select all that apply

☑ Direct costs

☑ Indirect costs

☑ Capital expenditures

☑ Liabilities

(5.3.2.2) Effect type

Select all that apply

☑ Opportunities

(5.3.2.3) Environmental issues relevant to the risks and/or opportunities that have affected these financial planning elements

Select all that apply

☑ Climate change

(5.3.2.4) Describe how environmental risks and/or opportunities have affected these financial planning elements

With our alignment on 1.5 C we have made strategic financial decisions to increase our home-based work and downsize our data centers. This has cost us revenue in order to make this transition, but we believe it will have long term benefits for the company.
[Add row]

(5.4) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

	Identification of spending/revenue that is aligned with your organization's climate transition
	Select from: ☑ No, but we plan to in the next two years

[Fixed row]

(5.10) Does your organization use an internal price on environmental externalities?

	Use of internal pricing of environmental externalities	Primary reason for not pricing environmental externalities	Explain why your organization does not price environmental externalities
	Select from: ☑ No, and we do not plan to in the next two years	*Select from:* ☑ Judged to be unimportant or not relevant	*Environmental footprint is so small, no internal pricing is necessary.*

[Fixed row]

(5.11) Do you engage with your value chain on environmental issues?

	Engaging with this stakeholder on environmental issues	Environmental issues covered
Suppliers	*Select from:* ☑ Yes	*Select all that apply* ☑ Climate change
Customers	*Select from:* ☑ Yes	*Select all that apply* ☑ Climate change
Investors and shareholders	*Select from:* ☑ Yes	*Select all that apply* ☑ Climate change
Other value chain stakeholders	*Select from:* ☑ Yes	*Select all that apply* ☑ Climate change

[Fixed row]

(5.11.1) Does your organization assess and classify suppliers according to their dependencies and/or impacts on the environment?

Climate change

(5.11.1.1) Assessment of supplier dependencies and/or impacts on the environment

Select from:

☑ Yes, we assess the dependencies and/or impacts of our suppliers

(5.11.1.2) Criteria for assessing supplier dependencies and/or impacts on the environment

Select all that apply

☑ Contribution to supplier-related Scope 3 emissions

(5.11.1.3) % Tier 1 suppliers assessed

Select from:

☑ 76-99%

(5.11.1.4) Define a threshold for classifying suppliers as having substantive dependencies and/or impacts on the environment

Our threshold is 78% of our spend for capital goods and purchased services. If a supplier meets this criterion, we will work with suppliers' that have science based aligned targets. We engage with our top suppliers to accomplish the following: Align supplier practices with Unisys's Net Zero objectives Share best practices, tools, and frameworks for emissions reduction Build climate intelligence throughout our supply chain Identify climate risks early and respond with agility

(5.11.1.5) % Tier 1 suppliers meeting the threshold for substantive dependencies and/or impacts on the environment

Select from:

☑ 26-50%

(5.11.1.6) Number of Tier 1 suppliers meeting the thresholds for substantive dependencies and/or impacts on the environment

94
[Fixed row]

(5.11.2) Does your organization prioritize which suppliers to engage with on environmental issues?

Climate change

(5.11.2.1) Supplier engagement prioritization on this environmental issue

Select from:

☑ Yes, we prioritize which suppliers to engage with on this environmental issue

(5.11.2.2) Criteria informing which suppliers are prioritized for engagement on this environmental issue

Select all that apply

☑ In line with the criteria used to classify suppliers as having substantive dependencies and/or impacts relating to climate change

☑ Procurement spend

(5.11.2.4) Please explain

78% of spend with suppliers that have Net-Zero targets. In line with the criteria used to classify suppliers as having substantive dependencies and/or impacts relating to climate change.
[Fixed row]

(5.11.5) Do your suppliers have to meet environmental requirements as part of your organization's purchasing process?

Climate change

(5.11.5.1) Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process

Select from:

☑ Yes, environmental requirements related to this environmental issue are included in our supplier contracts

(5.11.5.2) Policy in place for addressing supplier non-compliance

Select from:

☑ Yes, we have a policy in place for addressing non-compliance

(5.11.5.3) Comment

The EHS team, Supply chain, and procurement team work together to ensure supplier non-compliance is addressed. All suppliers receive a supply chain survey to ensure our goals on procurement are aligned.
[Fixed row]

(5.11.6) Provide details of the environmental requirements that suppliers have to meet as part of your organization's purchasing process, and the compliance measures in place.

Climate change

(5.11.6.1) Environmental requirement

Select from:

☑ Adoption of the UN International Labour Organization Principles

(5.11.6.2) Mechanisms for monitoring compliance with this environmental requirement

Select all that apply

☑ Off-site third-party audit

☑ Supplier self-assessment

(5.11.6.3) % tier 1 suppliers by procurement spend required to comply with this environmental requirement

Select from:

☑ 100%

(5.11.6.4) % tier 1 suppliers by procurement spend in compliance with this environmental requirement

Select from:

☑ 100%

(5.11.6.7) % tier 1 supplier-related scope 3 emissions attributable to the suppliers required to comply with this environmental requirement

Select from:
☑ 100%

(5.11.6.8) % tier 1 supplier-related scope 3 emissions attributable to the suppliers in compliance with this environmental requirement

Select from:
☑ 100%

(5.11.6.12) Comment

We require all of our suppliers to comply with UN Labour Laws to ensure our corporate responsibility.

Climate change

(5.11.6.1) Environmental requirement

Select from:
☑ Disclosure of GHG emissions to your organization (Scope 1 and 2)

(5.11.6.2) Mechanisms for monitoring compliance with this environmental requirement

Select all that apply
☑ Off-site third-party audit
☑ Supplier self-assessment

(5.11.6.3) % tier 1 suppliers by procurement spend required to comply with this environmental requirement

Select from:
☑ 100%

(5.11.6.4) % tier 1 suppliers by procurement spend in compliance with this environmental requirement

Select from:
☑ 100%

(5.11.6.7) % tier 1 supplier-related scope 3 emissions attributable to the suppliers required to comply with this environmental requirement

Select from:
☑ 100%

(5.11.6.8) % tier 1 supplier-related scope 3 emissions attributable to the suppliers in compliance with this environmental requirement

Select from:
☑ 100%

(5.11.6.12) Comment

We work with suppliers on their CO2 emissions reductions and 1.5C alignment goals by providing resources to understand laws and regulations regionally and globally. We offer examples of how we have lowered our CO2 and other GHG emissions and how other companies similar to our suppliers have set goals and met them.
[Add row]

(5.11.7) Provide further details of your organization's supplier engagement on environmental issues.

Climate change

(5.11.7.2) Action driven by supplier engagement

Select from:
☑ Adaptation to climate change

(5.11.7.3) Type and details of engagement

Capacity building

☑ Provide training, support and best practices on how to measure GHG emissions

Information collection

☑ Collect GHG emissions data at least annually from suppliers

Innovation and collaboration

☑ Collaborate with suppliers on innovative business models and corporate renewable energy sourcing mechanisms

(5.11.7.4) Upstream value chain coverage

Select all that apply

☑ Tier 1 suppliers

(5.11.7.5) % of tier 1 suppliers by procurement spend covered by engagement

Select from:

☑ 76-99%

(5.11.7.6) % of tier 1 supplier-related scope 3 emissions covered by engagement

Select from:

☑ 76-99%

(5.11.7.9) Describe the engagement and explain the effect of your engagement on the selected environmental action

We encourage our suppliers to establish their own science based aligned targets. We advise our suppliers of Unisys' Net Zero Target by 2030 and encourage our suppliers to set their own goals. We have a supplier questionnaire that we send out annually to ask our suppliers what their Net Zero goals are to ensure they align with our goals. We measure success this way so we can have a quantitative idea of how close we are to our Net Zero goals. The supplier questionnaire gives us a definitive number of which suppliers are Net Zero aligned. Unisys has set an SBTi goal to have 78% of its spend in Categories 1 and 2 with suppliers that have SBTi--aligned targets for reducing Scope 1 and 2 emissions by 2027. In 2024, 62% of spend (79% of the goal) for Categories 1 and 2 was with suppliers with an SBTi--aligned target. In 2023, 47% of spending (61% of the goal) for Categories 1 and 2 was with suppliers with an SBTi-aligned target. The total number of suppliers with SBTi-aligned targets in 2023 was 78, and that number increased to 94 suppliers with SBTi-aligned targets in 2024.

(5.11.7.10) Engagement is helping your tier 1 suppliers meet an environmental requirement related to this environmental issue

Select from:

☑ Yes, please specify the environmental requirement :Suppliers are advised to establish an SBTi aligned carbon reduction target.

(5.11.7.11) Engagement is helping your tier 1 suppliers engage with their own suppliers on the selected action

Select from:

☑ Yes

Climate change

(5.11.7.2) Action driven by supplier engagement

Select from:

☑ Adoption of the United Nation's International Labour Organization principles

(5.11.7.3) Type and details of engagement

Information collection

☑ Other information collection activity, please specify :Collect social and governance data from suppliers

(5.11.7.4) Upstream value chain coverage

Select all that apply

☑ Tier 1 suppliers

(5.11.7.5) % of tier 1 suppliers by procurement spend covered by engagement

Select from:

☑ 76-99%

(5.11.7.6) % of tier 1 supplier-related scope 3 emissions covered by engagement

Select from:

☑ 76-99%

(5.11.7.9) Describe the engagement and explain the effect of your engagement on the selected environmental action

We assess labor practices across our supply chain, collaborate with UN Global Compact and ILO initiatives, engage stakeholders (workers, suppliers, communities), and report progress to all our stakeholders transparently. Unisys conducts supplier audits for labor rights and supports its suppliers in their inclusive hiring and training.

(5.11.7.10) Engagement is helping your tier 1 suppliers meet an environmental requirement related to this environmental issue

Select from:

☑ Yes, please specify the environmental requirement :Suppliers are required to align with UN Labour Laws.

(5.11.7.11) Engagement is helping your tier 1 suppliers engage with their own suppliers on the selected action

Select from:

☑ Yes

[Add row]

(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

☑ Customers

(5.11.9.2) Type and details of engagement

Innovation and collaboration

☑ Align your organization’s goals to support customers’ targets and ambitions

(5.11.9.3) % of stakeholder type engaged

Select from:

☑ 1-25%

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

☑ 51-75%

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

Working with our customers and clients on shared goals creates a stronger business-client relationship and ensures we are all moving in a sustainable direction to drive environmental action.

(5.11.9.6) Effect of engagement and measures of success

We are getting closer to Net-Zero Emissions and fighting climate change on multiple levels versus just in direct operations. Proving year after year by having lowered our GHG and Energy consumption.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

☑ Investors and shareholders

(5.11.9.2) Type and details of engagement

Education/Information sharing

☑ Educate and work with stakeholders on understanding and measuring exposure to environmental risks

Innovation and collaboration

☑ Align your organization’s goals to support customers’ targets and ambitions

(5.11.9.3) % of stakeholder type engaged

Select from:

☑ 1-25%

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

☑ 51-75%

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

We work with investors and shareholders to ensure they have an understanding of our environmental goals and initiatives. We provide an inclusive environment to put forth ideas to achieve our Net Zero and 1.5 C Alignment.

(5.11.9.6) Effect of engagement and measures of success

Because we are inclusive with our investors and shareholders being in line with our environmental goals and initiatives, this drives our internal teams to meet our Net Zero Emissions and 1.5 C alignment. We have reduced our carbon footprint and physical locations in many regions.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

☑ Other value chain stakeholder, please specify :Regulatory Agencies

(5.11.9.2) Type and details of engagement

Education/Information sharing

☑ Share information on environmental initiatives, progress and achievements

(5.11.9.3) % of stakeholder type engaged

Select from:

☑ Less than 1%

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

☑ Less than 1%

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

We implement environmentally friendly strategies to address clean-up of impaired sites.

(5.11.9.6) Effect of engagement and measures of success

It helps us lower our CO2 emissions and aligns with regulatory desires for green solutions. We will measure our success of these engagements by the CO2e reduced as compared to other remedies.
[Add row]

(5.12) Indicate any mutually beneficial environmental initiatives you could collaborate on with specific CDP Supply Chain members.

Row 1

(5.12.1) Requesting member

Select from:

(5.12.2) Environmental issues the initiative relates to

Select all that apply

☑ Climate change

(5.12.4) Initiative category and type

Innovation

☑ Reduce packaging

(5.12.5) Details of initiative

With Dell we have reduced the packaging of products shipped.

(5.12.6) Expected benefits

Select all that apply

☑ Improved resource use and efficiency

☑ Reduction of downstream value chain emissions (own scope 3)

(5.12.7) Estimated timeframe for realization of benefits

Select from:

☑ 0-1 year

(5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

☑ No

(5.12.11) Please explain

No because it is driven by the amount of business we are able to do with the client and their initiatives they need support with which changes from year to year and is dependent on the economy.
[Add row]

(5.13) Has your organization already implemented any mutually beneficial environmental initiatives due to CDP Supply Chain member engagement?

(5.13.1) Environmental initiatives implemented due to CDP Supply Chain member engagement

Select from:

☑ No, but we plan to within the next two years

(5.13.2) Primary reason for not implementing environmental initiatives

Select from:

☑ Other, please specify :Have not been requested or prompted on any initiatives.

(5.13.3) Explain why your organization has not implemented any environmental initiatives

We have company-wide environmental initiatives in support of our net-zero goal. Example: We have set a goal of 75% reductions scope 1 and scope 2 by 2030 as compared to baseline year of 2020.
[Fixed row]

C6. Environmental Performance - Consolidation Approach

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.

	Consolidation approach used	Provide the rationale for the choice of consolidation approach
Climate change	*Select from:* ☑ Operational control	*The company fights climate change by evaluating financial risks based on operational needs and functions.*
Plastics	*Select from:* ☑ Operational control	*The company tries to limit its use of single use plastic products in our daily work.*
Biodiversity	*Select from:* ☑ Other, please specify :NA	*We are not providing environmental data at this time for biodiversity as our environmental footprint is minimal.*

[Fixed row]

C7. Environmental performance - Climate Change

(7.1) Is this your first year of reporting emissions data to CDP?

Select from:
☑ No

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

	Has there been a structural change?
	Select all that apply ☑ No

[Fixed row]

(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

(7.1.2.1) Change(s) in methodology, boundary, and/or reporting year definition?

Select all that apply
☑ No, but we have discovered significant errors in our previous response(s)

(7.1.2.2) Details of methodology, boundary, and/or reporting year definition change(s)

We identified a category in our 2024 submittal on our Scope 3 data that was miscategorized. We recalculated our Scope 3 to ensure proper allocation and categorization of all the different categories.
[Fixed row]

(7.1.3) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in 7.1.1 and/or 7.1.2?

(7.1.3.1) Base year recalculation

Select from:
☑ Yes

(7.1.3.2) Scope(s) recalculated

Select all that apply
☑ Scope 3

(7.1.3.3) Base year emissions recalculation policy, including significance threshold

Per our Inventory Management Plan (IMP), certain situations in which the baseline year must be recalculated to comply with GHG accounting and reporting principles. These situations include: • Structural changes in the organization (e.g., the transfer of ownership of emissions generating activities to another organization). This includes mergers, acquisitions, divestitures, and outsourcing or insourcing of emitting activities; • Changes in calculation methodology or improvement in accuracy of emission factors or activity data; and • Discovery of significant errors or a number of errors that cumulatively have a significant impact. Importantly, base year emissions will be adjusted only if there is a significant change (greater than 5% difference) in emission factors, constants, or methodologies.

(7.1.3.4) Past years' recalculation

Select from:
☑ Yes
[Fixed row]

(7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

Select all that apply

☑ The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)

☑ The Greenhouse Gas Protocol: Scope 2 Guidance

☑ The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) Standard

(7.3) Describe your organization's approach to reporting Scope 2 emissions.

(7.3.1) Scope 2, location-based

Select from:

☑ We are reporting a Scope 2, location-based figure

(7.3.2) Scope 2, market-based

Select from:

☑ We are reporting a Scope 2, market-based figure

(7.3.3) Comment

We collect energy usage data from each location when possible and for locations where we do not have energy utilization data due to the nature of the Lease we use the square footage of the site and the Energy Information Administration (EIA)- Commercial Buildings Energy Consumption Survey (CBECS) Data to determine the consumption.
[Fixed row]

(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure?

Select from:

☑ Yes

(7.4.1) Provide details of the sources of Scope 1, Scope 2, or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure.

Row 1

(7.4.1.1) Source of excluded emissions

Spend line items less than $100.

(7.4.1.2) Scope(s) or Scope 3 category(ies)

Select all that apply

☑ Scope 3: Purchased goods and services

☑ Scope 3: Capital goods

☑ Scope 3: Upstream transportation and distribution

(7.4.1.6) Relevance of Scope 3 emissions from this source

Select from:

☑ Emissions are not relevant

(7.4.1.9) Estimated percentage of total Scope 3 emissions this excluded source represents

0.1

(7.4.1.10) Explain why this source is excluded

Line items under $100 were excluded from Scope 3, Category 1 calculations due to the disproportionate effort required to match emission factors for low-value purchases, which are expected to have minimal impact on total emissions.

(7.4.1.11) Explain how you estimated the percentage of emissions this excluded source represents

The total spend of excluded items was multiplied by a conservative emission factor from the U.S. EPA Supply Chain Emission Factors database. This estimate was then compared to total Scope 3 emissions to determine the percentage excluded (0.05%).
[Add row]

(7.5) Provide your base year and base year emissions.

Scope 1

(7.5.1) Base year end

12/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

837

(7.5.3) Methodological details

Emissions were calculated using primary usage data from utility bills and fuel purchase invoices and secondary data estimated based on facility type and size in square feet (sq ft) matched with corresponding energy usage intensity (EUI) factors from the Environmental Protection Agency's (EPA's) 2018 Commercial Building Energy Consumption Survey (CBECS). Input data was then combined with emissions factors from the EPA to calculate Scope 1 emissions. Stationary combustion is the only Scope 1 emissions calculations for the 2020 inventory. Unisys' greenhouse gas inventory is conducted in accordance with the World Resources Institute's (WRI) and World Business Council for Sustainable Development's (WBCSD's) GHG Protocol, including the GHG Protocol Corporate Accounting and Reporting Standard (Revised Edition) and the Scope 2 Guidance and the Corporate Value Chain (Scope 3) Accounting and Reporting Standard. Unisys' defines the organizational boundary using the Operational Control Approach. Emissions factors were sourced from the U.S. Environmental Protection Agency (EPA), Green-e, DEFRA, and International Energy Agency (IEA). Global Warming Potentials (GWPs) have been sourced from the Intergovernmental Panel on Climate Change Fifth Assessment Report (IPCC AR5) whenever possible. The calculations include CO2, CH4, and N2O. Biogenic emissions are not relevant. Unisys' GHG inventory is verified by ISOS Group.

Scope 2 (location-based)

(7.5.1) Base year end

12/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

41688

(7.5.3) Methodological details

Purchased electricity was the only Scope 2 emission source included in the 2020 inventory. Input data was collected from utility bills. Location-based and market-based totals were calculated together at the time, providing only one figure for our Scope 2 emissions. This figure is reported is our proxy to a "Location-based" figure. We have since calculated and begun reporting our Scope 2 Market- and Location-Based figures according to the GHG Protocols. For the location-based calculation, emission factors were sourced from the EPA eGRID dataset, which is provided for each United States (U.S.) subregion based on the composition of electricity generation in the region. For locations outside of the U.S., emission factors were sourced from the International Energy Agency (IEA), which is provided at a national level. For the market-based calculation, Unisys used residual electricity factors, where available. Market-based emission factors were sourced from the Green-e® Residual Mix Emissions Rates dataset for U.S. locations and AIB Residual Factors were used for EU locations. Purchased electricity with associated Renewable Energy Credits (RECs) was calculated to have zero emissions for the market-based calculation.

Scope 2 (market-based)

(7.5.1) Base year end

12/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

41688

(7.5.3) Methodological details

Purchased electricity was the only Scope 2 emission source included in the 2020 inventory. Input data was collected from utility bills. Location-based and market-based totals were calculated together at the time, providing only one figure for our Scope 2 emissions. This figure is reported is our proxy to a "Location-based" figure. We have since calculated and begun reporting our Scope 2 Market- and Location-Based figures according to the GHG Protocols. For the location-based calculation, emission factors were sourced from the EPA eGRID dataset, which is provided for each United States (U.S.) subregion based on the composition of electricity generation in the region. For locations outside of the U.S., emission factors were sourced from the International Energy Agency (IEA), which is provided at a national level. For the market-based calculation, Unisys used residual electricity factors, where available. Market-based emission factors were sourced from the Green-e® Residual Mix Emissions Rates dataset for U.S. locations and AIB Residual Factors were used for EU locations. Purchased electricity with associated Renewable Energy Credits (RECs) was calculated to have zero emissions for the market-based calculation.

Scope 3 category 1: Purchased goods and services

(7.5.1) Base year end

12/31/2024

(7.5.2) Base year emissions (metric tons CO2e)

55091

(7.5.3) Methodological details

Category 1 activity data includes spend associated with goods and services procured in the reporting year. Spend on purchased goods and services was either combined with emission factors from supplier-specific emissions data or the using spend-specific factors from the U.S. Environmentally-Extended Input-Output (EEIO) Models, which calculate average emissions per U.S. dollar (USD) spent on different commodities and services matched to North American Industry Classification System (NAICS) codes. USD used as input was adjusted for inflation to match the calendar year 2022 using an annual average inflation factor. The following data was excluded from Category 1: spend related to emissions already captured in Scopes 1 and 2, (rent, utilities, fuel, internal payroll etc.), spend associated with other Scope 3 categories, and spend related to taxes. Exclusions are detailed in question 7.4.1.

Scope 3 category 2: Capital goods

(7.5.1) Base year end

12/31/2024

(7.5.2) Base year emissions (metric tons CO2e)

24263

(7.5.3) Methodological details

Category 2 activity data includes spend associated with goods and services procured in the reporting year. Spend on purchased goods and services was either combined with emission factors from supplier-specific emissions data or the using spend-specific factors from the U.S. Environmentally-Extended Input-Output (EEIO) Models, which calculate average emissions per U.S. dollar (USD) spent on different commodities and services matched to North American Industry Classification System (NAICS) codes. USD used as input was adjusted for inflation to match the calendar year 2022 using an annual average inflation factor. Exclusions are detailed in question 7.4.1.

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.5.1) Base year end

12/31/2024

(7.5.2) Base year emissions (metric tons CO2e)

5073

(7.5.3) Methodological details

Category 3 emissions were calculated by taking energy data from fuels and electricity combined with the appropriate Defra WTT Fuel and Electricity emission factors.

Scope 3 category 4: Upstream transportation and distribution

(7.5.1) Base year end

12/31/2024

(7.5.2) Base year emissions (metric tons CO2e)

5509

(7.5.3) Methodological details

Category 4 emissions were calculated by taking spend totals for 3rd party, freight, and postage/mail (upstream transportation and distribution) was either combined with emission factors from supplier-specific emissions data or the using spend-specific factors from the U.S. Environmentally-Extended Input-Output (EEIO) Models, which calculate average emissions per U.S. dollar (USD) spent on different commodities and services matched to North American Industry Classification System (NAICS) codes. USD used as input was adjusted for inflation to match the calendar year 2022 using an annual average inflation factor. Exclusions are detailed in question 7.4.1.

Scope 3 category 5: Waste generated in operations

(7.5.1) Base year end

12/31/2024

(7.5.2) Base year emissions (metric tons CO2e)

19

(7.5.3) Methodological details

Category 5 emissions were estimated by extrapolating the waste generated by one site to the total footprint of Unisys. This was done by taking the mass of waste generated at the one site with primary data and dividing by the square footage of this site, to determine a waste per square foot ratio which was then multiplied by Unisys' total square footage to estimate a total mass of waste. This estimated mass of waste generated was multiplied by factors from the U.S. EPA Emission Factors Hub to calculate emissions.

Scope 3 category 6: Business travel

(7.5.1) Base year end

12/31/2024

(7.5.2) Base year emissions (metric tons CO2e)

4546

(7.5.3) Methodological details

Emissions were calculated using company-provided travel data (passenger miles for air travel, rail travel, and passenger car travel, and hotel nights) and applying the appropriate emission factor from the U.S. EPA Emission Factors Hub and Defra.

Scope 3 category 7: Employee commuting

(7.5.1) Base year end

12/31/2024

(7.5.2) Base year emissions (metric tons CO2e)

13541

(7.5.3) Methodological details

Category 7 emissions were calculated by extrapolating employee commuting survey results to the total commuting employee headcount in the reporting year and applying that to specific factors from the U.S. EPA Emission Factors Hub.

Scope 3 category 8: Upstream leased assets

(7.5.1) Base year end

12/31/2024

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable to Unisys operations.

Scope 3 category 9: Downstream transportation and distribution

(7.5.1) Base year end

12/31/2024

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable to Unisys operations.

Scope 3 category 10: Processing of sold products

(7.5.1) Base year end

12/31/2024

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable to Unisys operations.

Scope 3 category 11: Use of sold products

(7.5.1) Base year end

12/31/2024

(7.5.2) Base year emissions (metric tons CO2e)

13128

(7.5.3) Methodological details

Category 11 emissions were calculated by multiplying the estimated electricity use over the lifetime of products sold during the reporting year by a global emissions factor from the IEA.

Scope 3 category 12: End of life treatment of sold products

(7.5.1) Base year end

12/31/2024

(7.5.2) Base year emissions (metric tons CO2e)

0.22

(7.5.3) Methodological details

Category 12 emissions were calculated by multiplying the total weight of sold products during the reporting year by emissions factors from the U.S. EPA Emission Factors Hub.

Scope 3 category 13: Downstream leased assets

(7.5.1) Base year end

12/31/2024

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable to Unisys operations.

Scope 3 category 14: Franchises

(7.5.1) Base year end

12/31/2024

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable to Unisys operations.

Scope 3 category 15: Investments

(7.5.1) Base year end

12/31/2024

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable to Unisys operations.

Scope 3: Other (upstream)

(7.5.1) Base year end

12/31/2024

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable to Unisys operations.

Scope 3: Other (downstream)

(7.5.1) Base year end

12/31/2024

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable to Unisys operations.
[Fixed row]

(7.6) What were your organization’s gross global Scope 1 emissions in metric tons CO2e?

Reporting year

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

438.01

(7.6.3) Methodological details

Emissions were calculated using primary usage data from utility bills and fuel purchase invoices and secondary data estimated based on facility type and size in square feet (sq ft) matched with corresponding energy usage intensity (EUI) factors from the Environmental Protection Agency’s (EPA’s) 2018 Commercial Building Energy Consumption Survey (CBECS). Input data was then combined with emissions factors from the EPA to calculate Scope 1 emissions. Stationary combustion, mobile combustion, refrigerants, and on-site renewable energy sources were included in the Scope 1 emissions calculations for the 2024 inventory. Unisys' greenhouse gas inventory is conducted in accordance with the World Resources Institute’s (WRI) and World Business Council for Sustainable Development’s (WBCSD’s) GHG Protocol, including the GHG Protocol Corporate Accounting and Reporting Standard (Revised Edition) and the Scope 2 Guidance and the Corporate Value Chain (Scope 3) Accounting and Reporting Standard. Unisys' defines the organizational boundary using the Operational Control Approach. Emissions factors were sourced from the U.S. Environmental Protection Agency (EPA), Green-e, DEFRA, and International Energy Agency (IEA). Global Warming Potentials (GWPs) have been sourced from the Intergovernmental Panel on Climate Change Fifth Assessment Report (IPCC AR5) whenever possible. The calculations include CO2, CH4, and N2O. Biogenic emissions are not relevant. Unisys' GHG inventory is verified by ISOS Group.
[Fixed row]

(7.7) What were your organization’s gross global Scope 2 emissions in metric tons CO2e?

Reporting year

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

19078

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

18672

(7.7.4) Methodological details

Purchased electricity was the only Scope 2 emission source included in the 2024 inventory. Input data was collected from utility bills. Location-based and market-based totals were calculated following GHG Protocol guidance. For the location-based calculation, emission factors were sourced from the EPA eGRID dataset, which is provided for each United States (U.S.) subregion based on the composition of electricity generation in the region. For locations outside of the U.S., emission factors were sourced from the International Energy Agency (IEA), which is provided at a national level. For the market-based calculation, Unisys used residual electricity factors, where available. Market-based emission factors were sourced from the Green-e® Residual Mix Emissions Rates dataset for U.S. locations and AIB Residual Factors were used for EU locations. Regarding purchased electricity with associated Renewable Energy Credits (RECs), the same methodology outlined above was used for location-based calculations. Purchased electricity with associated RECs was calculated to have zero emissions for the market-based calculation. Unisys' GHG inventory is verified by ISOS Group.
[Fixed row]

(7.8) Account for your organization’s gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

(7.8.1) Evaluation status

Select from:
☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

55091

(7.8.3) Emissions calculation methodology

Select all that apply
☑ Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Category 1 activity data includes spend associated with goods and services procured in the reporting year. Spend on purchased goods and services was either combined with emission factors from supplier-specific emissions data or the using spend-specific factors from the U.S. Environmentally-Extended Input-Output (EEIO) Models, which calculate average emissions per U.S. dollar (USD) spent on different commodities and services matched to North American Industry Classification System (NAICS) codes. USD used as input was adjusted for inflation to match the calendar year 2022 using an annual average inflation factor. The following data was excluded from Category 1: spend related to emissions already captured in Scopes 1 and 2, (utilities, fuel, internal payroll etc.), spend associated with other Scope 3 categories, spend related to taxes, and any remaining spend line items less than $100 USD. Exclusions are detailed in question 7.4.1.

Capital goods

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

24263

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Category 2 activity data includes spend associated with goods and services procured in the reporting year. Spend on purchased goods and services was either combined with emission factors from supplier-specific emissions data or the using spend-specific factors from the U.S. Environmentally-Extended Input-Output (EEIO) Models, which calculate average emissions per U.S. dollar (USD) spent on different commodities and services matched to North American Industry Classification System (NAICS) codes. USD used as input was adjusted for inflation to match the calendar year 2022 using an annual average inflation factor. Exclusions are detailed in question 7.4.1.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

5073

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Category 3 emissions were calculated by taking energy data from fuels and electricity combined with the appropriate Defra WTT Fuel and IEA Electricity emission factors.

Upstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

5509

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Category 4 emissions were calculated by taking spend totals for 3rd party, freight, and postage/mail (upstream transportation and distribution) was either combined with emission factors from supplier-specific emissions data or the using spend-specific factors from the U.S. Environmentally-Extended Input-Output (EEIO) Models, which calculate average emissions per U.S. dollar (USD) spent on different commodities and services matched to North American Industry Classification System (NAICS) codes. USD used as input was adjusted for inflation to match the calendar year 2022 using an annual average inflation factor. Exclusions are detailed in question 7.4.1.

Waste generated in operations

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

19

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Category 5 emissions were estimated by extrapolating the waste generated by one site to the total footprint of Unisys. This was done by taking the mass of waste generated at the one site with primary data and dividing by the square footage of this site, to determine a waste per square foot ratio which was then multiplied by Unisys' total square footage to estimate a total mass of waste. This estimated mass of waste generated was multiplied by factors from the U.S. EPA Emission Factors Hub to calculate emissions.

Business travel

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

4546

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Emissions were calculated using company-provided travel data (passenger miles for air travel, rail travel, and passenger car travel, and hotel nights) and applying the appropriate emission factor from the U.S. EPA Emission Factors Hub and Defra.

Employee commuting

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

13541

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Category 7 emissions were calculated by extrapolating employee commuting survey results to the total commuting employee headcount in the reporting year and applying that to specific factors from the U.S. EPA Emission Factors Hub.

Upstream leased assets

(7.8.1) Evaluation status

Select from:

☑ Not relevant, explanation provided

(7.8.5) Please explain

Not relevant as we do not have upstream leased assets.

Downstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☑ Not relevant, explanation provided

(7.8.5) Please explain

Not relevant as we have minimal downstream transportation and distribution as we are an information services company.

Processing of sold products

(7.8.1) Evaluation status

Select from:
☑ Not relevant, explanation provided

(7.8.5) Please explain

Not relevant as we are an information services company.

Use of sold products

(7.8.1) Evaluation status

Select from:
☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

13128

(7.8.3) Emissions calculation methodology

Select all that apply
☑ Other, please specify :Provided the number of products sold in the reporting year, their lifetime, and energy usage per lifetime.

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Category 11 emissions were calculated by multiplying the estimated electricity use over the lifetime of products sold during the reporting year by a global emissions factor from the IEA.

End of life treatment of sold products

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

0.22

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Other, please specify :Total mass data provided by Unisys for each material type sold. Provided the total mass of materials sold by material type. It was assumed all materials went to a landfill at end-of-life.

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Category 12 emissions were calculated by multiplying the total weight of sold products during the reporting year by emissions factors from the U.S. EPA Emission Factors Hub.

Downstream leased assets

(7.8.1) Evaluation status

Select from:

☑ Not relevant, explanation provided

(7.8.5) Please explain

NA

Franchises

(7.8.1) Evaluation status

Select from:
☑ Not relevant, explanation provided

(7.8.5) Please explain

NA

Investments

(7.8.1) Evaluation status

Select from:
☑ Not relevant, explanation provided

(7.8.5) Please explain

NA

Other (upstream)

(7.8.1) Evaluation status

Select from:
☑ Not relevant, explanation provided

(7.8.5) Please explain

NA

Other (downstream)

(7.8.1) Evaluation status

Select from:
☑ Not relevant, explanation provided

(7.8.5) Please explain

NA
[Fixed row]

(7.8.1) Disclose or restate your Scope 3 emissions data for previous years.

Past year 1

(7.8.1.1) End date

12/31/2023

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

65682

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

21417

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

5647

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

8571

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

22

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

4497

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

14932

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

4227

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

0.1

(7.8.1.19) Comment

We identified a category in our 2024 submittal on our Scope 3 data that was miscategorized. We recalculated our Scope 3 to ensure proper allocation and categorization of all the different categories.
[Fixed row]

(7.9) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	*Select from:* ☑ Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	*Select from:* ☑ Third-party verification or assurance process in place
Scope 3	*Select from:* ☑ Third-party verification or assurance process in place

[Fixed row]

(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Row 1

(7.9.1.1) Verification or assurance cycle in place

Select from:
☑ Annual process

(7.9.1.2) Status in the current reporting year

Select from:
☑ Complete

(7.9.1.3) Type of verification or assurance

Select from:
☑ Moderate assurance

(7.9.1.4) Attach the statement

IG_Unisys - Independent Assurance Statement (2024) Final.pdf

(7.9.1.5) Page/section reference

1-2

(7.9.1.6) Relevant standard

Select from:
☑ AA1000AS

(7.9.1.7) Proportion of reported emissions verified (%)

100
[Add row]

(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Row 1

(7.9.2.1) Scope 2 approach

Select from:
☑ Scope 2 market-based

(7.9.2.2) Verification or assurance cycle in place

Select from:
☑ Annual process

(7.9.2.3) Status in the current reporting year

Select from:
☑ Complete

(7.9.2.4) Type of verification or assurance

Select from:
☑ Moderate assurance

(7.9.2.5) Attach the statement

IG_Unisys - Independent Assurance Statement (2024) Final.pdf

(7.9.2.6) Page/ section reference

Pages 1-2

(7.9.2.7) Relevant standard

Select from:
☑ AA1000AS

(7.9.2.8) Proportion of reported emissions verified (%)

100

Row 2

(7.9.2.1) Scope 2 approach

Select from:
☑ Scope 2 location-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.2.3) Status in the current reporting year

Select from:
☑ Complete

(7.9.2.4) Type of verification or assurance

Select from:
☑ Moderate assurance

(7.9.2.5) Attach the statement

IG_Unisys - Independent Assurance Statement (2024) Final.pdf

(7.9.2.6) Page/ section reference

Pages 1-2

(7.9.2.7) Relevant standard

Select from:
☑ AA1000AS

(7.9.2.8) Proportion of reported emissions verified (%)

100
[Add row]

(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Row 1

(7.9.3.1) Scope 3 category

Select all that apply

☑ Scope 3: Capital goods
☑ Scope 3: Business travel
☑ Scope 3: Employee commuting
☑ Scope 3: Use of sold products
☑ Scope 3: Purchased goods and services
☑ Scope 3: Waste generated in operations
☑ Scope 3: End-of-life treatment of sold products
☑ Scope 3: Upstream transportation and distribution
☑ Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2)

(7.9.3.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☑ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☑ Moderate assurance

(7.9.3.5) Attach the statement

IG_Unisys - Independent Assurance Statement (2024) Final.pdf

(7.9.3.6) Page/section reference

Pages 1-2

(7.9.3.7) Relevant standard

Select from:
☑ AA1000AS

(7.9.3.8) Proportion of reported emissions verified (%)

100
[Add row]

(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Select from:
☑ Decreased

(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

Change in renewable energy consumption

(7.10.1.1) Change in emissions (metric tons CO2e)

514.83

(7.10.1.2) Direction of change in emissions

Select from:
☑ Decreased

(7.10.1.3) Emissions value (percentage)

0.09

(7.10.1.4) Please explain calculation

Change in renewable emissions value is calculated by final total renewable energy minus initial total renewable energy divided by initial total renewable energy.

Other emissions reduction activities

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable.

Divestment

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable, no divestments occurred.

Acquisitions

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable, no acquisitions occurred.

Mergers

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable, no mergers occurred.

Change in output

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable, no significant change in output occurred.

Change in methodology

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable, no change in methodology relating to Scope 1 or Scope 2 occurred.

Change in boundary

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable, no change in boundary relating to Scope 1 or Scope 2 occurred.

Change in physical operating conditions

(7.10.1.1) Change in emissions (metric tons CO2e)

3358.04

(7.10.1.2) Direction of change in emissions

Select from:

☑ Decreased

(7.10.1.3) Emissions value (percentage)

14.87

(7.10.1.4) Please explain calculation

Downsizing facilities to smaller buildings, moving to co-located data centers, and eliminating buildings.

Unidentified

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not applicable, other sources for reduction have been identified.

Other

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

NA
[Fixed row]

(7.10.2) Are your emissions performance calculations in 7.10 and 7.10.1 based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Select from:
☑ Market-based

(7.12) Are carbon dioxide emissions from biogenic carbon relevant to your organization?

Select from:
☑ No

(7.15) Does your organization break down its Scope 1 emissions by greenhouse gas type?

Select from:
☑ No

(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.

Argentina

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

1.07

(7.16.3) Scope 2, market-based (metric tons CO2e)

1.07

Australia

(7.16.1) Scope 1 emissions (metric tons CO2e)

13.74

(7.16.2) Scope 2, location-based (metric tons CO2e)

2655.16

(7.16.3) Scope 2, market-based (metric tons CO2e)

2655.16

Austria

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

2.25

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Belgium

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.31

(7.16.2) Scope 2, location-based (metric tons CO2e)

36.97

(7.16.3) Scope 2, market-based (metric tons CO2e)

41.7

Brazil

(7.16.1) Scope 1 emissions (metric tons CO2e)

13

(7.16.2) Scope 2, location-based (metric tons CO2e)

90

(7.16.3) Scope 2, market-based (metric tons CO2e)

90

Canada

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

6.01

(7.16.3) Scope 2, market-based (metric tons CO2e)

6.01

Chile

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.4

(7.16.3) Scope 2, market-based (metric tons CO2e)

0.4

China

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.81

(7.16.2) Scope 2, location-based (metric tons CO2e)

163.62

(7.16.3) Scope 2, market-based (metric tons CO2e)

163.62

Colombia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.15

(7.16.2) Scope 2, location-based (metric tons CO2e)

83

(7.16.3) Scope 2, market-based (metric tons CO2e)

83

Costa Rica

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.001

(7.16.3) Scope 2, market-based (metric tons CO2e)

0.001

France

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

2.69

(7.16.3) Scope 2, market-based (metric tons CO2e)

1.71

Germany

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

38.45

(7.16.3) Scope 2, market-based (metric tons CO2e)

75.47

Hong Kong SAR, China

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

70.77

(7.16.3) Scope 2, market-based (metric tons CO2e)

70.77

Hungary

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

75.14

(7.16.3) Scope 2, market-based (metric tons CO2e)

130.34

India

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

3147.69

(7.16.3) Scope 2, market-based (metric tons CO2e)

2874.64

Japan

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.29

(7.16.3) Scope 2, market-based (metric tons CO2e)

0.29

Lithuania

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

10.23

(7.16.3) Scope 2, market-based (metric tons CO2e)

28.09

Luxembourg

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.41

(7.16.3) Scope 2, market-based (metric tons CO2e)

1.56

Malaysia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

511.41

(7.16.3) Scope 2, market-based (metric tons CO2e)

511.41

Mexico

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.42

(7.16.3) Scope 2, market-based (metric tons CO2e)

0.42

Netherlands

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

83.16

(7.16.3) Scope 2, market-based (metric tons CO2e)

110.73

New Zealand

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.08

(7.16.2) Scope 2, location-based (metric tons CO2e)

34.19

(7.16.3) Scope 2, market-based (metric tons CO2e)

23.01

Peru

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.4

(7.16.3) Scope 2, market-based (metric tons CO2e)

0.4

Philippines

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

566.81

(7.16.3) Scope 2, market-based (metric tons CO2e)

566.81

Puerto Rico

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.4

(7.16.3) Scope 2, market-based (metric tons CO2e)

0.4

Spain

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

16.79

(7.16.3) Scope 2, market-based (metric tons CO2e)

27.71

Switzerland

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.76

(7.16.3) Scope 2, market-based (metric tons CO2e)

0.38

Taiwan, China

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

33.7

(7.16.3) Scope 2, market-based (metric tons CO2e)

33.7

United Kingdom of Great Britain and Northern Ireland

(7.16.1) Scope 1 emissions (metric tons CO2e)

294.72

(7.16.2) Scope 2, location-based (metric tons CO2e)

889.66

(7.16.3) Scope 2, market-based (metric tons CO2e)

388.02

United States of America

(7.16.1) Scope 1 emissions (metric tons CO2e)

114.53

(7.16.2) Scope 2, location-based (metric tons CO2e)

10506.81

(7.16.3) Scope 2, market-based (metric tons CO2e)

10815.53

Uruguay

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.4

(7.16.3) Scope 2, market-based (metric tons CO2e)

0.4

Venezuela (Bolivarian Republic of)

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

59.4

(7.16.3) Scope 2, market-based (metric tons CO2e)

59.4
[Fixed row]

(7.17) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

Select all that apply
☑ By facility

(7.17.2) Break down your total gross global Scope 1 emissions by business facility.

Row 1

(7.17.2.1) Facility

Sydney, Australia

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

18.02

(7.17.2.3) Latitude

-33.83546

(7.17.2.4) Longitude

151.08704

Row 2

(7.17.2.1) Facility

Northfields, England

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0.13

(7.17.2.3) Latitude

52.02

(7.17.2.4) Longitude

0.42

Row 3

(7.17.2.1) Facility

Vilnius, Lithuania

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

6.35

(7.17.2.3) Latitude

54.69

(7.17.2.4) Longitude

25.79

Row 4

(7.17.2.1) Facility

Sao Paulo, Brazil

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

1

(7.17.2.3) Latitude

23.33

(7.17.2.4) Longitude

46.37

Row 5

(7.17.2.1) Facility

Rio Negro, Colombia

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0.37

(7.17.2.3) Latitude

6.15

(7.17.2.4) Longitude

-75.37

Row 6

(7.17.2.1) Facility

Blue Bell, Pennsylvania

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

40.09

(7.17.2.4) Longitude

75.15

Row 7

(7.17.2.1) Facility

Eagan, Minnesota

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

114.43

(7.17.2.3) Latitude

44.84

(7.17.2.4) Longitude

-93.16918

Row 8

(7.17.2.1) Facility

Campo Grande, Brazil

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0.41

(7.17.2.3) Latitude

-20.44

(7.17.2.4) Longitude

-54.65

Row 9

(7.17.2.1) Facility

Northampton, England

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

294.43

(7.17.2.3) Latitude

52.26

(7.17.2.4) Longitude

-0.98

Row 10

(7.17.2.1) Facility

Luesden, Netherlands

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

52.13

(7.17.2.4) Longitude

5.43

Row 11

(7.17.2.1) Facility

Zhangjiang, China

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0.08

(7.17.2.3) Latitude

31.21

(7.17.2.4) Longitude

121.63

Row 12

(7.17.2.1) Facility

Canberra, Australia

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-35.275885

(7.17.2.4) Longitude

149.127979

Row 13

(7.17.2.1) Facility

Melbourne, Australia

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-37.81241

(7.17.2.4) Longitude

144.96255

Row 14

(7.17.2.1) Facility

Beijing, China

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

39.907806

(7.17.2.4) Longitude

116.397583

Row 15

(7.17.2.1) Facility

Shanghai/Shanghai, China

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

31.21117

(7.17.2.4) Longitude

121.6309

Row 16

(7.17.2.1) Facility

Hong Kong City, Hong Kong

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

22.30463

(7.17.2.4) Longitude

114.22854

Row 17

(7.17.2.1) Facility

No 8 Sun Yip Street

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

22.26606

(7.17.2.4) Longitude

114.25043

Row 18

(7.17.2.1) Facility

Bengaluru (RGA), India

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

12.89242

(7.17.2.4) Longitude

77.681458

Row 19

(7.17.2.1) Facility

Bengaluru (RIT), India

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

12.98049

(7.17.2.4) Longitude

77.558167

Row 20

(7.17.2.1) Facility

Hyderabad (DLF), India

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

17.483536

(7.17.2.4) Longitude

78.310997

Row 21

(7.17.2.1) Facility

Gurugaon (DLF), India

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

28.481517

(7.17.2.4) Longitude

77.092431

Row 22

(7.17.2.1) Facility

Tokyo, Japan

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

35.677292

(7.17.2.4) Longitude

139.765198

Row 23

(7.17.2.1) Facility

Alor Setar, Malaysia

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

6.114508

(7.17.2.4) Longitude

100.362776

Row 24

(7.17.2.1) Facility

Ipoh, Malaysia

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

4.597456

(7.17.2.4) Longitude

101.085084

Row 25

(7.17.2.1) Facility

Johor Bahru, Malaysia

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

1.46047

(7.17.2.4) Longitude

103.762849

Row 26

(7.17.2.1) Facility

Kuala Lumpur, Malaysia

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

3.151936

(7.17.2.4) Longitude

101.663224

Row 27

(7.17.2.1) Facility

Kuantan, Malaysia

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

3.817098

(7.17.2.4) Longitude

103.328239

Row 28

(7.17.2.1) Facility

Petaling Jaya, Malaysia

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

3.109444

(7.17.2.4) Longitude

101.617101

Row 29

(7.17.2.1) Facility

Melaka, Malaysia

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

2.182599

(7.17.2.4) Longitude

102.261743

Row 30

(7.17.2.1) Facility

Wellington, New Zealand

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-41.285078

(7.17.2.4) Longitude

174.774139

Row 31

(7.17.2.1) Facility

Citynet, Philippines

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

14.58076

(7.17.2.4) Longitude

121.052721

Row 32

(7.17.2.1) Facility

ETON Cetris, Philippines

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

14.6428

(7.17.2.4) Longitude

121.03929

Row 33

(7.17.2.1) Facility

Taipei, Taiwan

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

25.063413

(7.17.2.4) Longitude

121.553103

Row 34

(7.17.2.1) Facility

Vienna, Austria

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

48.23307

(7.17.2.4) Longitude

16.41421

Row 35

(7.17.2.1) Facility

Hattersheim, Germany

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

50.0628

(7.17.2.4) Longitude

8.47926

Row 36

(7.17.2.1) Facility

Budapest One, Hungary

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

47.46511

(7.17.2.4) Longitude

19.01691

Row 37

(7.17.2.1) Facility

Budapest Westend, Hungary

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

47.51395

(7.17.2.4) Longitude

19.05926

Row 38

(7.17.2.1) Facility

Madrid, Spain

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

40.4477

(7.17.2.4) Longitude

-3.65754

Row 39

(7.17.2.1) Facility

Santiago, Spain

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

42.89515

(7.17.2.4) Longitude

-8.53414

Row 40

(7.17.2.1) Facility

Bern, Switzerland

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

46.92834

(7.17.2.4) Longitude

7.44493

Row 41

(7.17.2.1) Facility

Zurich, Switzerland

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

47.38767

(7.17.2.4) Longitude

8.5227

Row 42

(7.17.2.1) Facility

Engima Milton Keynes, United Kingdom

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

52.02558

(7.17.2.4) Longitude

-0.67887

Row 43

(7.17.2.1) Facility

Campinas, Brazil

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-22.84928

(7.17.2.4) Longitude

-47.15433

Row 44

(7.17.2.1) Facility

Bogota, Colombia

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

4.67499

(7.17.2.4) Longitude

-74.04796

Row 45

(7.17.2.1) Facility

Lima, Peru

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-12.1063

(7.17.2.4) Longitude

-77.03896

Row 46

(7.17.2.1) Facility

Dallas, United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

32.79177

(7.17.2.4) Longitude

-96.80622

Row 47

(7.17.2.1) Facility

Harrisburg, Pennsylvania

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

40.30744

(7.17.2.4) Longitude

-76.82518

Row 48

(7.17.2.1) Facility

Herndon, Virginia

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

38.95486

(7.17.2.4) Longitude

-77.39122

Row 49

(7.17.2.1) Facility

Irvine, California

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

33.6535

(7.17.2.4) Longitude

-117.70654

Row 50

(7.17.2.1) Facility

Salt Lake City, Utah

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

40.72713

(7.17.2.4) Longitude

-112.00462

Row 51

(7.17.2.1) Facility

Shenzen, China

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

22.54298

(7.17.2.4) Longitude

114.0596

Row 52

(7.17.2.1) Facility

Tianjin, China

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

39.08655

(7.17.2.4) Longitude

117.20006

Row 53

(7.17.2.1) Facility

Hyderabad (Compugain), India

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

17.41794

(7.17.2.4) Longitude

78.34629

Row 54

(7.17.2.1) Facility

Georgetown, Malaysia

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

5.41706

(7.17.2.4) Longitude

100.33557

Row 55

(7.17.2.1) Facility

Paraparamu, New Zealand

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-40.9162

(7.17.2.4) Longitude

175.00631

Row 56

(7.17.2.1) Facility

ABEL, New Zealand

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-36.900442

(7.17.2.4) Longitude

174.80594

Row 57

(7.17.2.1) Facility

ORBIT (FENZ), New Zealand

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-36.900442

(7.17.2.4) Longitude

174.80594

Row 58

(7.17.2.1) Facility

ORBIT (Reseller), New Zealand

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-36.900442

(7.17.2.4) Longitude

174.80594

Row 59

(7.17.2.1) Facility

ORBIT (Coop Bank), New Zealand

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-36.900442

(7.17.2.4) Longitude

174.80594

Row 60

(7.17.2.1) Facility

Intramuros, Philippines

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

14.59375

(7.17.2.4) Longitude

120.97484

Row 61

(7.17.2.1) Facility

Vito Cruz, Philippines

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

14.56346

(7.17.2.4) Longitude

120.99492

Row 62

(7.17.2.1) Facility

Macapagal, Philippines

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

15.54759

(7.17.2.4) Longitude

120.9864

Row 63

(7.17.2.1) Facility

Kaohsiung, Taiwan

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

22.62763

(7.17.2.4) Longitude

120.30153

Row 64

(7.17.2.1) Facility

Taichung City, Taiwan

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

24.14715

(7.17.2.4) Longitude

120.67308

Row 65

(7.17.2.1) Facility

Brussels, Belgium

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

50.84732

(7.17.2.4) Longitude

4.3579

Row 66

(7.17.2.1) Facility

Diegem, Belgium

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0.31

(7.17.2.3) Latitude

50.89501

(7.17.2.4) Longitude

4.43729

Row 67

(7.17.2.1) Facility

La Garenne Colombes, France

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

48.90751

(7.17.2.4) Longitude

2.23842

Row 68

(7.17.2.1) Facility

Lyon, France

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

45.76288

(7.17.2.4) Longitude

4.85388

Row 69

(7.17.2.1) Facility

Paris, France

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

48.89035

(7.17.2.4) Longitude

2.2433

Row 70

(7.17.2.1) Facility

Paris (Regus), France

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

48.87134

(7.17.2.4) Longitude

2.34095

Row 71

(7.17.2.1) Facility

Cologne, Germany

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

50.93755

(7.17.2.4) Longitude

6.96012

Row 72

(7.17.2.1) Facility

Dusseldorf, Germany

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

51.22304

(7.17.2.4) Longitude

6.783

Row 73

(7.17.2.1) Facility

Munich, Germany

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

48.13531

(7.17.2.4) Longitude

11.58012

Row 74

(7.17.2.1) Facility

Windhof, Luxemborg

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

49.64681

(7.17.2.4) Longitude

5.95545

Row 75

(7.17.2.1) Facility

Cidade da Cultura de Galicia, Spain

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

42.87062

(7.17.2.4) Longitude

-8.52772

Row 76

(7.17.2.1) Facility

Aylesbury, United Kingdom

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

51.81779

(7.17.2.4) Longitude

-0.82031

Row 77

(7.17.2.1) Facility

Leeds, United Kingdom

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

53.80056

(7.17.2.4) Longitude

-1.5497

Row 78

(7.17.2.1) Facility

Cody Park, United Kingdom

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

51.2809

(7.17.2.4) Longitude

-0.79196

Row 79

(7.17.2.1) Facility

Spring Park, United Kingdom

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

51.36434

(7.17.2.4) Longitude

-0.02289

Row 80

(7.17.2.1) Facility

Buenos Aires, Argentina

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-34.60057

(7.17.2.4) Longitude

-58.36676

Row 81

(7.17.2.1) Facility

Mendoza, Argentina

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-32.88592

(7.17.2.4) Longitude

-68.84616

Row 82

(7.17.2.1) Facility

Parana, Argentina

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-31.74204

(7.17.2.4) Longitude

-60.51222

Row 83

(7.17.2.1) Facility

Embratel, Brazil

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-19.9791

(7.17.2.4) Longitude

-43.94562

Row 84

(7.17.2.1) Facility

Rio De Janiero, Brazil

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-22.91277

(7.17.2.4) Longitude

-43.17721

Row 85

(7.17.2.1) Facility

Belo Horizonte, Brazil

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-19.9802

(7.17.2.4) Longitude

-43.94593

Row 86

(7.17.2.1) Facility

Brasilia, Brazil

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-15.79301

(7.17.2.4) Longitude

-47.91106

Row 87

(7.17.2.1) Facility

Medellin, Colombia

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

6.20067

(7.17.2.4) Longitude

-75.5745

Row 88

(7.17.2.1) Facility

San Pedro, Costa Rica

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

9.93334

(7.17.2.4) Longitude

-84.05589

Row 89

(7.17.2.1) Facility

Mexico City, Mexico

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

19.43293

(7.17.2.4) Longitude

-99.16359

Row 90

(7.17.2.1) Facility

Guaynabo, Puerto Rico

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

18.45449

(7.17.2.4) Longitude

-66.08748

Row 91

(7.17.2.1) Facility

Montevideo, Uruguay

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-34.89518

(7.17.2.4) Longitude

-56.18994

Row 92

(7.17.2.1) Facility

Sucre, Venezuela

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

10.5097

(7.17.2.4) Longitude

-63.30592

Row 93

(7.17.2.1) Facility

Santiago, Chile

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-33.44164

(7.17.2.4) Longitude

-70.64594

Row 94

(7.17.2.1) Facility

Ashburn, United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

39.02301

(7.17.2.4) Longitude

-77.45502

Row 95

(7.17.2.1) Facility

Augusta, United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

33.47769

(7.17.2.4) Longitude

-81.96226

Row 96

(7.17.2.1) Facility

Honolulu, United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

21.32476

(7.17.2.4) Longitude

-157.85471

Row 97

(7.17.2.1) Facility

New York Centre, United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

40.77653

(7.17.2.4) Longitude

-73.97576

Row 98

(7.17.2.1) Facility

Richmond, United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

37.64771

(7.17.2.4) Longitude

-77.57975

Row 99

(7.17.2.1) Facility

Align Salt Lake City, United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

40.75948

(7.17.2.4) Longitude

-111.89461

Row 100

(7.17.2.1) Facility

Halifax, Canada

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

44.64927

(7.17.2.4) Longitude

-63.575

Row 101

(7.17.2.1) Facility

Ottawa, Canada

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

45.4195

(7.17.2.4) Longitude

-75.70126

Row 102

(7.17.2.1) Facility

Azure, United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

44.631611

(7.17.2.4) Longitude

-65.505051

Row 103

(7.17.2.1) Facility

Kapiti, New Zealand

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0.08

(7.17.2.3) Latitude

-40.90493

(7.17.2.4) Longitude

175
[Add row]

(7.20) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

Select all that apply
☑ By facility

(7.20.2) Break down your total gross global Scope 2 emissions by business facility.

Row 1

(7.20.2.1) Facility

Chile - Santiago

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.37

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.37

Row 2

(7.20.2.1) Facility

Malaysia - Kuala Lumpur

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

66.98

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

66.98

Row 3

(7.20.2.1) Facility

U.S. - Salt Lake City - Ninigret, Utah

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

42.52

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

41.79

Row 4

(7.20.2.1) Facility

Switzerland - Wabern

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.38

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.38

Row 5

(7.20.2.1) Facility

New Zealand - Wellington

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

6.45

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

6.45

Row 6

(7.20.2.1) Facility

England - Milton Keynes Enigma

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

96.08

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

189.71

Row 8

(7.20.2.1) Facility

France - Lyon

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.15

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.09

Row 10

(7.20.2.1) Facility

Australia - Melbourne - Regus

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

1.84

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

1.84

Row 11

(7.20.2.1) Facility

Puerto Rico - Guaynabo - Regus

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.37

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.37

Row 12

(7.20.2.1) Facility

Peru - Lima - Regus

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.37

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.37

Row 13

(7.20.2.1) Facility

Switzerland - Zurich

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.38

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 14

(7.20.2.1) Facility

Malaysia - Taman Melaka Raya

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

53.4

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

53.4

Row 15

(7.20.2.1) Facility

India - Hyderabad, - DLF

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

273.4

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 16

(7.20.2.1) Facility

Hungary - Budapest - BP1

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

52.07

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

90.33

Row 17

(7.20.2.1) Facility

U.S. - Eagan, Minnesota

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

7773

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

8290.32

Row 18

(7.20.2.1) Facility

U.S. - Harrisburg, Pennsylvania

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

16

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

17.69

Row 19

(7.20.2.1) Facility

Brazil - Campo Grande

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

16.21

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

16.21

Row 20

(7.20.2.1) Facility

France - La Garenne Colombes

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

1.5

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.96

Row 21

(7.20.2.1) Facility

India RIT Bangalore

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

217.85

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

217.85

Row 22

(7.20.2.1) Facility

Germany - Hattershiem

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

16.93

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

33.22

Row 23

(7.20.2.1) Facility

Austria - Vienna

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

2.25

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 24

(7.20.2.1) Facility

Malaysia - Kuantan

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

39.98

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

39.98

Row 25

(7.20.2.1) Facility

China - Shenzhen

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.72

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.72

Row 27

(7.20.2.1) Facility

U.S. - Irvine, California

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

209.76

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

241.7

Row 28

(7.20.2.1) Facility

China - Beijing

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

14.92

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

14.92

Row 29

(7.20.2.1) Facility

Netherlands - Amersterdam - Old Lake

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.33

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.43

Row 30

(7.20.2.1) Facility

Netherlands - Luesden

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

82.83

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

110.3

Row 31

(7.20.2.1) Facility

Malaysia - Johar Bahru

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

42.5

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

42.5

Row 32

(7.20.2.1) Facility

China - Tianjin

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.67

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.67

Row 33

(7.20.2.1) Facility

Brazil - Rio de Janeiro, - Regus

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.08

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.08

Row 34

(7.20.2.1) Facility

China - Zhanjiang - Shanghai

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

131.65

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

131.65

Row 35

(7.20.2.1) Facility

England - North Hampton - BPH

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

487.01

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 36

(7.20.2.1) Facility

U.S. - New York - Broad Street, New York

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

14.36

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

13.06

Row 37

(7.20.2.1) Facility

Philippines - Quezon City

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

70.75

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

70.75

Row 38

(7.20.2.1) Facility

China - Shanghai

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

1.79

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

1.79

Row 39

(7.20.2.1) Facility

Spain - Madrid

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

14.63

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

24.14

Row 40

(7.20.2.1) Facility

Hungary - Budapest West End

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

23.07

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

40.01

Row 41

(7.20.2.1) Facility

India - Hyderabad - CompuGain

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

137

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

137

Row 42

(7.20.2.1) Facility

Luxembourg - Windhof

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.41

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

1.56

Row 43

(7.20.2.1) Facility

Belgium - Brussels - Regus

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.17

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.19

Row 44

(7.20.2.1) Facility

England - Spring Park

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

32.47

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

64.12

Row 45

(7.20.2.1) Facility

Taiwan - Taichung City

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

3.32

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

3.32

Row 46

(7.20.2.1) Facility

Argentina - Parana - Regus

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.36

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.36

Row 47

(7.20.2.1) Facility

Brazil - Campinas - Co Lo

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

72.13

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

72.13

Row 48

(7.20.2.1) Facility

New Zealand - Wellington - Datacomm Abel

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

1.39

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 49

(7.20.2.1) Facility

Germany - Duesseldorf

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

21.53

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

42.25

Row 50

(7.20.2.1) Facility

Australia - Canberra

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

16.15

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

16.15

Row 51

(7.20.2.1) Facility

Canada - Halifax

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

6.01

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

6.01

Row 53

(7.20.2.1) Facility

U.S. - Blue Bell, Pennsylvania

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

1363

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

1507.93

Row 54

(7.20.2.1) Facility

Belgium - Diegem

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

36.8

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

41.51

Row 56

(7.20.2.1) Facility

Malaysia - Ipoh

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

40.45

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

40.45

Row 58

(7.20.2.1) Facility

Venezuela - Sucre

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

59.4

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

59.4

Row 59

(7.20.2.1) Facility

Japan - Tokyo

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.29

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.29

Row 60

(7.20.2.1) Facility

England - Northfield

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

206.15

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 61

(7.20.2.1) Facility

Argentina - Mendoza - Regus

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.36

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.36

Row 62

(7.20.2.1) Facility

Taiwan - Kaohsiung

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

1.71

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

1.71

Row 63

(7.20.2.1) Facility

England - Cody Park

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

67.96

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

134.19

Row 64

(7.20.2.1) Facility

Colombia - Rio Negro

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

30.85

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

30.85

Row 65

(7.20.2.1) Facility

Brazil - Sao Paulo - Birmann

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

2

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

2

Row 66

(7.20.2.1) Facility

Argentina - Buenos Aires - Regus

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.36

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.36

Row 67

(7.20.2.1) Facility

U.S. - Dallas, Texas

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

106

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

124.28

Row 69

(7.20.2.1) Facility

Philippines - Cebu City

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

123.07

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

123.07

Row 70

(7.20.2.1) Facility

Colombia - Bogota

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

51.67

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

51.67

Row 71

(7.20.2.1) Facility

Taiwan - Taipei

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

28.67

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

28.67

Row 72

(7.20.2.1) Facility

Uruguay - Montevideo - Regus

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.4

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.4

Row 73

(7.20.2.1) Facility

France - Paris

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.96

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.61

Row 74

(7.20.2.1) Facility

Malaysia - Georgetown

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

7.12

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

7.12

Row 75

(7.20.2.1) Facility

Malaysia - Alor Setar

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

23.89

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

23.89

Row 76

(7.20.2.1) Facility

Hong Kong - No 8 Sun Yip Street, Hong Kong

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

6.26

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

6.26

Row 78

(7.20.2.1) Facility

Hong Kong, Hong Kong

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

64.51

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

64.51

Row 79

(7.20.2.1) Facility

U.S. - Herndon, Virginia

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

11.79

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

12.56

Row 80

(7.20.2.1) Facility

India - Gurgaon

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

57.9

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

57.9

Row 81

(7.20.2.1) Facility

U.S. -Ashburn, Virginia

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

531

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

565.49

Row 82

(7.20.2.1) Facility

Australia - Sydney - Rhodes

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

2637.18

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

2637.18

Row 83

(7.20.2.1) Facility

Mexico - Mexico City

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.42

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.42

Row 84

(7.20.2.1) Facility

Malaysia - Petaling Jaya

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

237.08

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

237.08

Row 85

(7.20.2.1) Facility

India RGA - Bangalore

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

2461.89

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

2461.89

Row 86

(7.20.2.1) Facility

Philippines - Mandaluyong - City Net

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

241.26

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

241.26

Row 87

(7.20.2.1) Facility

Lithuania - Vilnius

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

10.23

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

28.09

Row 90

(7.20.2.1) Facility

Brazil - Belo Horizonte (Regus)

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.08

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.08

Row 91

(7.20.2.1) Facility

France - Paris (Regus)

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.07

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.05

Row 92

(7.20.2.1) Facility

Colombia - Medellin (Regus)

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

30.85

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

30.85

Row 93

(7.20.2.1) Facility

New Zealand - DATACOMM Fenz

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.43

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 94

(7.20.2.1) Facility

New Zealand - DATACOMM Reseller

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

1.15

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 95

(7.20.2.1) Facility

New Zealand - DATACOMM Coop Bank

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

8.22

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 96

(7.20.2.1) Facility

Philippines - Intramuros

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

52.04

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

52.04

Row 97

(7.20.2.1) Facility

Philippines - Vito Cruz

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

24.85

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

24.85

Row 98

(7.20.2.1) Facility

Philippines - Macapagal

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

54.84

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

54.84

Row 99

(7.20.2.1) Facility

Spain - Santiago

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

1.97

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

3.25

Row 100

(7.20.2.1) Facility

Spain - Witland

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.2

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.32

Row 101

(7.20.2.1) Facility

U.S. - Azure

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.17

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.17

Row 102

(7.20.2.1) Facility

New Zealand - Kapiti

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

16.56

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

16.56

Row 103

(7.20.2.1) Facility

France - Lyon

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.15

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.09

Row 104

(7.20.2.1) Facility

Spain - Madrid

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

14.63

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

24.14

Row 105

(7.20.2.1) Facility

Brazil - Brasilia

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.08

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.08

Row 106

(7.20.2.1) Facility

Costa Rica - San Pedro (San Jose)

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 107

(7.20.2.1) Facility

U.S - New York Regus

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.5

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.46

Row 108

(7.20.2.1) Facility

U.S. - Wilmington

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.89

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.09

Row 109

(7.20.2.1) Facility

U.S. - Align Salt Lake City

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

437.56

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0
[Add row]

(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.

Consolidated accounting group

(7.22.1) Scope 1 emissions (metric tons CO2e)

438.01

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

19078

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

18762

(7.22.4) Please explain

Consolidated accounting group represent all of Unisys' operationally controlled facilities.

All other entities

(7.22.1) Scope 1 emissions (metric tons CO2e)

0

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

0

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

0

(7.22.4) Please explain

Unisys does not have any other entities.
[Fixed row]

(7.23) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?

Select from:
☑ Not relevant as we do not have any subsidiaries

(7.26) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period.

Row 1

(7.26.1) Requesting member

Select from:

(7.26.2) Scope of emissions

Select from:
☑ Scope 2: market-based

(7.26.4) Allocation level

Select from:
☑ Company wide

(7.26.6) Allocation method

Select from:
☑ Allocation based on the number of units purchased

(7.26.7) Unit for market value or quantity of goods/services supplied

Select from:
☑ Currency

(7.26.8) Market value or quantity of goods/services supplied to the requesting member

8083030

(7.26.9) Emissions in metric tonnes of CO2e

75.05

(7.26.10) Uncertainty (±%)

5

(7.26.11) Major sources of emissions

Emissions data from electricity.

(7.26.12) Allocation verified by a third party?

Select from:
☑ No

(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Through overall company data and allocating the percentage of revenue of customer compared to percentage of CO2 emissions.

(7.26.14) Where published information has been used, please provide a reference

Not sharing this information publicly.

Row 2

(7.26.1) Requesting member

Select from:

(7.26.2) Scope of emissions

Select from:

☑ Scope 2: market-based

(7.26.4) Allocation level

Select from:

☑ Company wide

(7.26.6) Allocation method

Select from:

☑ Allocation based on the number of units purchased

(7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

☑ Currency

(7.26.8) Market value or quantity of goods/services supplied to the requesting member

0

(7.26.9) Emissions in metric tonnes of CO2e

0

(7.26.10) Uncertainty (±%)

5

(7.26.11) Major sources of emissions

Emissions data from electricity.

(7.26.12) Allocation verified by a third party?

Select from:

☑ No

(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Through overall company data and allocating the percentage of revenue of customer compared to percentage of CO2 emissions.

(7.26.14) Where published information has been used, please provide a reference

Not sharing this information publicly.

Row 3

(7.26.1) Requesting member

Select from:

(7.26.2) Scope of emissions

Select from:

☑ Scope 2: market-based

(7.26.4) Allocation level

Select from:

☑ Company wide

(7.26.6) Allocation method

Select from:

☑ Allocation based on the number of units purchased

(7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

☑ Currency

(7.26.8) Market value or quantity of goods/services supplied to the requesting member

31385762

(7.26.9) Emissions in metric tonnes of CO2e

294.56

(7.26.10) Uncertainty (±%)

5

(7.26.11) Major sources of emissions

Emissions data from electricity.

(7.26.12) Allocation verified by a third party?

Select from:

☑ No

(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Through overall company data and allocating the percentage of revenue of customer compared to percentage of CO2 emissions.

(7.26.14) Where published information has been used, please provide a reference

Not sharing this information publicly.

Row 4

(7.26.1) Requesting member

Select from:

(7.26.2) Scope of emissions

Select from:
☑ Scope 2: market-based

(7.26.4) Allocation level

Select from:
☑ Company wide

(7.26.6) Allocation method

Select from:
☑ Allocation based on the number of units purchased

(7.26.7) Unit for market value or quantity of goods/services supplied

Select from:
☑ Currency

(7.26.8) Market value or quantity of goods/services supplied to the requesting member

400774

(7.26.9) Emissions in metric tonnes of CO2e

3.75

(7.26.10) Uncertainty (±%)

5

(7.26.11) Major sources of emissions

Emissions data from electricity.

(7.26.12) Allocation verified by a third party?

Select from:
☑ No

(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Through overall company data and allocating the percentage of revenue of customer compared to percentage of CO2 emissions.

(7.26.14) Where published information has been used, please provide a reference

Not sharing this information publicly.

Row 5

(7.26.1) Requesting member

Select from:

(7.26.2) Scope of emissions

Select from:
☑ Scope 2: market-based

(7.26.4) Allocation level

Select from:
☑ Company wide

(7.26.6) Allocation method

Select from:

☑ Allocation based on the number of units purchased

(7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

☑ Currency

(7.26.8) Market value or quantity of goods/services supplied to the requesting member

4228180

(7.26.9) Emissions in metric tonnes of CO2e

39.4

(7.26.10) Uncertainty (±%)

5

(7.26.11) Major sources of emissions

Emissions data from electricity.

(7.26.12) Allocation verified by a third party?

Select from:

☑ No

(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Through overall company data and allocating the percentage of revenue of customer compared to percentage of CO2 emissions.

(7.26.14) Where published information has been used, please provide a reference

Not sharing this information publicly.

Row 6

(7.26.1) Requesting member

Select from:

(7.26.2) Scope of emissions

Select from:
☑ Scope 2: market-based

(7.26.4) Allocation level

Select from:
☑ Company wide

(7.26.6) Allocation method

Select from:
☑ Allocation based on the number of units purchased

(7.26.7) Unit for market value or quantity of goods/services supplied

Select from:
☑ Currency

(7.26.8) Market value or quantity of goods/services supplied to the requesting member

1439481

(7.26.9) Emissions in metric tonnes of CO2e

13.13

(7.26.10) Uncertainty (±%)

5

(7.26.11) Major sources of emissions

Emissions data from electricity.

(7.26.12) Allocation verified by a third party?

Select from:
☑ No

(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Through overall company data and allocating the percentage of revenue of customer compared to percentage of CO2 emissions.

(7.26.14) Where published information has been used, please provide a reference

Not sharing this information publicly.

Row 7

(7.26.1) Requesting member

Select from:

(7.26.2) Scope of emissions

Select from:
☑ Scope 2: market-based

(7.26.4) Allocation level

Select from:

☑ Company wide

(7.26.6) Allocation method

Select from:

☑ Allocation based on the number of units purchased

(7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

☑ Currency

(7.26.8) Market value or quantity of goods/services supplied to the requesting member

31186378

(7.26.9) Emissions in metric tonnes of CO2e

292.69

(7.26.10) Uncertainty (±%)

5

(7.26.11) Major sources of emissions

Emissions data from electricity.

(7.26.12) Allocation verified by a third party?

Select from:

☑ No

(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Through overall company data and allocating the percentage of revenue of customer compared to percentage of CO2 emissions.

(7.26.14) Where published information has been used, please provide a reference

Not sharing this information publicly.

Row 8

(7.26.1) Requesting member

Select from:

(7.26.2) Scope of emissions

Select from:
☑ Scope 2: market-based

(7.26.4) Allocation level

Select from:
☑ Company wide

(7.26.6) Allocation method

Select from:
☑ Allocation based on the number of units purchased

(7.26.7) Unit for market value or quantity of goods/services supplied

Select from:
☑ Currency

(7.26.8) Market value or quantity of goods/services supplied to the requesting member

5053396

(7.26.9) Emissions in metric tonnes of CO2e

46.91

(7.26.10) Uncertainty (±%)

5

(7.26.11) Major sources of emissions

Emissions data from electricity.

(7.26.12) Allocation verified by a third party?

Select from:
☑ No

(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Through overall company data and allocating the percentage of revenue of customer compared to percentage of CO2 emissions.

(7.26.14) Where published information has been used, please provide a reference

Not sharing this information publicly.

Row 9

(7.26.1) Requesting member

Select from:

(7.26.2) Scope of emissions

Select from:

☑ Scope 2: market-based

(7.26.4) Allocation level

Select from:

☑ Company wide

(7.26.6) Allocation method

Select from:

☑ Allocation based on the number of units purchased

(7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

☑ Currency

(7.26.8) Market value or quantity of goods/services supplied to the requesting member

132461504

(7.26.9) Emissions in metric tonnes of CO2e

1240.17

(7.26.10) Uncertainty (±%)

5

(7.26.11) Major sources of emissions

Emissions data from electricity.

(7.26.12) Allocation verified by a third party?

Select from:

☑ No

(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Through overall company data and allocating the percentage of revenue of customer compared to percentage of CO2 emissions.

(7.26.14) Where published information has been used, please provide a reference

Not sharing this information publicly.
[Add row]

(7.27) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

Row 1

(7.27.1) Allocation challenges

Select from:

☑ Customer base is too large and diverse to accurately track emissions to the customer level

(7.27.2) Please explain what would help you overcome these challenges

We would need accurate allocation of the resources assigned in support of these engagements.
[Add row]

(7.28) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

	Do you plan to develop your capabilities to allocate emissions to your customers in the future?	Describe how you plan to develop your capabilities
	Select from: ☑ Yes	*We implemented the use of Metrio to have better visibility, transparency, and calculation of our data and will continue to use this platform.*

[Fixed row]

(7.29) What percentage of your total operational spend in the reporting year was on energy?

Select from:

☑ More than 0% but less than or equal to 5%

(7.30) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	*Select from:* ☑ Yes
Consumption of purchased or acquired electricity	*Select from:* ☑ Yes
Consumption of purchased or acquired heat	*Select from:* ☑ No
Consumption of purchased or acquired steam	*Select from:* ☑ Yes
Consumption of purchased or acquired cooling	*Select from:*

	Indicate whether your organization undertook this energy-related activity in the reporting year
	☑ No
Generation of electricity, heat, steam, or cooling	*Select from:* ☑ No

[Fixed row]

(7.30.1) Report your organization’s energy consumption totals (excluding feedstocks) in MWh.

Consumption of fuel (excluding feedstock)

(7.30.1.1) Heating value

Select from:
☑ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

2350

(7.30.1.4) Total (renewable + non-renewable) MWh

2350.00

Consumption of purchased or acquired electricity

(7.30.1.1) Heating value

Select from:

☑ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

5264

(7.30.1.3) MWh from non-renewable sources

4219

(7.30.1.4) Total (renewable + non-renewable) MWh

9483.00

Consumption of purchased or acquired steam

(7.30.1.1) Heating value

Select from:

☑ Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

36

(7.30.1.4) Total (renewable + non-renewable) MWh

36.00

Total energy consumption

(7.30.1.1) Heating value

Select from:
☑ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

5264

(7.30.1.3) MWh from non-renewable sources

44577

(7.30.1.4) Total (renewable + non-renewable) MWh

49841.00
[Fixed row]

(7.30.6) Select the applications of your organization’s consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	*Select from:* ☑ No
Consumption of fuel for the generation of heat	*Select from:* ☑ Yes
Consumption of fuel for the generation of steam	*Select from:*

	Indicate whether your organization undertakes this fuel application
	☑ No
Consumption of fuel for the generation of cooling	*Select from:* ☑ No
Consumption of fuel for co-generation or tri-generation	*Select from:* ☑ No

[Fixed row]

(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

(7.30.7.1) Heating value

Select from:
☑ Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.8) Comment

Do not use in operations.

Other biomass

(7.30.7.1) Heating value

Select from:
☑ Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.8) Comment

Do not use in operations.

Other renewable fuels (e.g. renewable hydrogen)

(7.30.7.1) Heating value

Select from:
☑ Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.8) Comment

Do not use in operations.

Coal

(7.30.7.1) Heating value

Select from:
☑ Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.8) Comment

Do not use coal in operations.

Oil

(7.30.7.1) Heating value

Select from:
☑ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

106.16

(7.30.7.8) Comment

Oil is used for on-site generators.

Gas

(7.30.7.1) Heating value

Select from:
☑ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

2244.09

(7.30.7.8) Comment

Natural gas is used to heat facilities.

Other non-renewable fuels (e.g. non-renewable hydrogen)

(7.30.7.1) Heating value

Select from:
☑ Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.8) Comment

Do not use in operations.

Total fuel

(7.30.7.1) Heating value

Select from:
☑ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

2350.26

(7.30.7.8) Comment

Do not use in operations.
[Fixed row]

(7.30.14) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in 7.7.

Row 1

(7.30.14.1) Country/area

Select from:

☑ India

(7.30.14.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

☑ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☑ Renewable energy mix, please specify :Solar, Wind, Nuclear, Hydropower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

371.44

(7.30.14.6) Tracking instrument used

Select from:

☑ Other, please specify :Arrangements with utility provider.

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☑ India

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.14.10) Comment

We have purchased low-carbon energy through a contractual arrangement with the utility provider to procure a mix of solar, wind, nuclear, and hydropower at this location in India.

Row 2

(7.30.14.1) Country/area

Select from:

☑ New Zealand

(7.30.14.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

☑ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☑ Large hydropower (>25 MW)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

117.73

(7.30.14.6) Tracking instrument used

Select from:

☑ Other, please specify :Arrangements with utility provider.

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☑ New Zealand

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.14.10) Comment

We have purchased low-carbon energy through a contractual arrangement with the utility provider to procure a mostly hydropower at this location in New Zealand.

Row 3

(7.30.14.1) Country/area

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

☑ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☑ Renewable energy mix, please specify :Solar, Wind, Nuclear, Hydropower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

3523.92

(7.30.14.6) Tracking instrument used

Select from:

☑ Other, please specify :Agreement with supplier

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.14.10) Comment

We have purchased low-carbon energy through a contractual arrangement with the utility provider to procure a mix of solar, wind, nuclear, and hydropower at this location in United Kingdom.

Row 4

(7.30.14.1) Country/area

Select from:

☑ United States of America

(7.30.14.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

☑ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☑ Renewable energy mix, please specify :Solar, Wind, Nuclear, Hydropower

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1251.21

(7.30.14.6) Tracking instrument used

Select from:

☑ Other, please specify :Agreement with supplier.

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

☑ United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.14.10) Comment

We have purchased low-carbon energy through a contractual arrangement with the utility provider to procure a mix of solar, wind, nuclear, and hydropower at this location in United States.
[Add row]

(7.30.16) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.

Argentina

(7.30.16.1) Consumption of purchased electricity (MWh)

3.42

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

3.42

Australia

(7.30.16.1) Consumption of purchased electricity (MWh)

810.34

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

810.34

Austria

(7.30.16.1) Consumption of purchased electricity (MWh)

17.75

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

17.75

Belgium

(7.30.16.1) Consumption of purchased electricity (MWh)

248.95

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

248.95

Brazil

(7.30.16.1) Consumption of purchased electricity (MWh)

1211.79

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1211.79

Canada

(7.30.16.1) Consumption of purchased electricity (MWh)

54.6

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

54.60

Chile

(7.30.16.1) Consumption of purchased electricity (MWh)

1.14

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1.14

China

(7.30.16.1) Consumption of purchased electricity (MWh)

253.07

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

253.07

Colombia

(7.30.16.1) Consumption of purchased electricity (MWh)

556.06

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

556.06

Costa Rica

(7.30.16.1) Consumption of purchased electricity (MWh)

1.14

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1.14

France

(7.30.16.1) Consumption of purchased electricity (MWh)

41.98

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

41.98

Germany

(7.30.16.1) Consumption of purchased electricity (MWh)

104.83

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

104.83

Hong Kong SAR, China

(7.30.16.1) Consumption of purchased electricity (MWh)

109.62

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

109.62

Hungary

(7.30.16.1) Consumption of purchased electricity (MWh)

403.98

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

403.98

India

(7.30.16.1) Consumption of purchased electricity (MWh)

4281.99

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

4281.99

Japan

(7.30.16.1) Consumption of purchased electricity (MWh)

0.63

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.63

Lithuania

(7.30.16.1) Consumption of purchased electricity (MWh)

37.01

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

37.01

Luxembourg

(7.30.16.1) Consumption of purchased electricity (MWh)

4.35

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

4.35

Malaysia

(7.30.16.1) Consumption of purchased electricity (MWh)

810.34

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

810.34

Mexico

(7.30.16.1) Consumption of purchased electricity (MWh)

1.14

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1.14

Netherlands

(7.30.16.1) Consumption of purchased electricity (MWh)

291.48

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

291.48

New Zealand

(7.30.16.1) Consumption of purchased electricity (MWh)

359.92

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

359.92

Peru

(7.30.16.1) Consumption of purchased electricity (MWh)

1.14

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1.14

Philippines

(7.30.16.1) Consumption of purchased electricity (MWh)

811.7

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

811.70

Puerto Rico

(7.30.16.1) Consumption of purchased electricity (MWh)

1.14

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1.14

Spain

(7.30.16.1) Consumption of purchased electricity (MWh)

98.1

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

98.10

Switzerland

(7.30.16.1) Consumption of purchased electricity (MWh)

29.87

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

29.87

Taiwan, China

(7.30.16.1) Consumption of purchased electricity (MWh)

51.83

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

51.83

United Kingdom of Great Britain and Northern Ireland

(7.30.16.1) Consumption of purchased electricity (MWh)

4522.94

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

4522.94

United States of America

(7.30.16.1) Consumption of purchased electricity (MWh)

28680.72

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

28680.72

Uruguay

(7.30.16.1) Consumption of purchased electricity (MWh)

1.14

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1.14

Venezuela (Bolivarian Republic of)

(7.30.16.1) Consumption of purchased electricity (MWh)

376.99

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

376.99
[Fixed row]

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Row 1

(7.45.1) Intensity figure

0.0000096

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

19199

(7.45.3) Metric denominator

Select from:

☑ unit total revenue

(7.45.4) Metric denominator: Unit total

2008400000

(7.45.5) Scope 2 figure used

Select from:

☑ Market-based

(7.45.6) % change from previous year

14.57

(7.45.7) Direction of change

Select from:

☑ Decreased

(7.45.8) Reasons for change

Select all that apply

☑ Other emissions reduction activities

(7.45.9) Please explain

Decrease in intensity figure is associated with the results of optimization of operations and real estate footprint as well as sourcing renewable energy.

Row 2

(7.45.1) Intensity figure

0.0133

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

19199

(7.45.3) Metric denominator

Select from:
☑ square foot

(7.45.4) Metric denominator: Unit total

1448494.37

(7.45.5) Scope 2 figure used

Select from:
☑ Market-based

(7.45.6) % change from previous year

2.57

(7.45.7) Direction of change

Select from:
☑ Decreased

(7.45.8) Reasons for change

Select all that apply

☑ Change in methodology

(7.45.9) Please explain

Decrease in square footage as we consolidated facilities and reduction in overall emissions.

Row 3

(7.45.1) Intensity figure

1.22

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

19199

(7.45.3) Metric denominator

Select from:

☑ full time equivalent (FTE) employee

(7.45.4) Metric denominator: Unit total

15776

(7.45.5) Scope 2 figure used

Select from:

☑ Market-based

(7.45.6) % change from previous year

10.96

(7.45.7) Direction of change

Select from:
☑ Decreased

(7.45.8) Reasons for change

Select all that apply
☑ Other emissions reduction activities

(7.45.9) Please explain

Downsizing associates, merging business units, etc.
[Add row]

(7.52) Provide any additional climate-related metrics relevant to your business.

Row 1

(7.52.1) Description

Select from:
☑ Energy usage

(7.52.2) Metric value

34.4

(7.52.3) Metric numerator

Kilowatt hours

(7.52.4) Metric denominator (intensity metric only)

Square feet of space

(7.52.5) % change from previous year

0.72

(7.52.6) Direction of change

Select from:
☑ Increased

(7.52.7) Please explain

Downsized data centers and reduced energy, however the energy reduction was at a slower pace than the square footage reductions.

Row 2

(7.52.1) Description

Select from:
☑ Energy usage

(7.52.2) Metric value

3160.4

(7.52.3) Metric numerator

Kilowatt hours

(7.52.4) Metric denominator (intensity metric only)

Headcount

(7.52.5) % change from previous year

7.96

(7.52.6) Direction of change

Select from:
☑ Decreased

(7.52.7) Please explain

Downsized data centers and overall headcount.

Row 3

(7.52.1) Description

Select from:
☑ Energy usage

(7.52.2) Metric value

0.03

(7.52.3) Metric numerator

Kilowatt hours

(7.52.4) Metric denominator (intensity metric only)

Revenue

(7.52.5) % change from previous year

11.69

(7.52.6) Direction of change

Select from:

☑ Decreased

(7.52.7) Please explain

Downsized data centers and decrease in annual revenue led to a reduction in the intensity.
[Add row]

(7.53) Did you have an emissions target that was active in the reporting year?

Select all that apply

☑ Absolute target

(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

Row 1

(7.53.1.1) Target reference number

Select from:

☑ Abs 1

(7.53.1.2) Is this a science-based target?

Select from:

☑ Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

UNIS-USA-001-OFF Certificate.pdf

(7.53.1.4) Target ambition

Select from:

☑ 1.5°C aligned

(7.53.1.5) Date target was set

03/03/2023

(7.53.1.6) Target coverage

Select from:

☑ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☑ Carbon dioxide (CO2)

☑ Methane (CH4)

☑ Nitrous oxide (N2O)

(7.53.1.8) Scopes

Select all that apply

☑ Scope 1

☑ Scope 2

(7.53.1.9) Scope 2 accounting method

Select from:

☑ Market-based

(7.53.1.11) End date of base year

12/31/2020

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

837

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

41688

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

0.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

42525.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

12/31/2030

(7.53.1.55) Targeted reduction from base year (%)

75

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

10631.250

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

438

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

18762

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

19200.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☑ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

73.13

(7.53.1.80) Target status in reporting year

Select from:

☑ Underway

(7.53.1.82) Explain target coverage and identify any exclusions

This target is in alignment with our Science Based Target initiative.

(7.53.1.83) Target objective

To achieve a 75% reduction in absolute Scope 1 and 2 (Market-based) by 2030 as compared to our baseline year of 2020.

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

Continue reducing data centers and creating more WFH jobs to limit or CO2 emissions as well source our energy from renewable resources. To achieve further reductions, we plan to optimize energy efficiency in our operations, identifying the right-size of our real estate footprint to align with a hybrid working model, and pursue economically feasible opportunities to source renewable power.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☑ No

[Add row]

(7.54) Did you have any other climate-related targets that were active in the reporting year?

Select all that apply

☑ Net-zero targets

☑ Other climate-related targets

(7.54.2) Provide details of any other climate-related targets, including methane reduction targets.

Row 1

(7.54.2.1) Target reference number

Select from:

☑ Oth 1

(7.54.2.2) Date target was set

01/01/2020

(7.54.2.3) Target coverage

Select from:

☑ Organization-wide

(7.54.2.4) Target type: absolute or intensity

Select from:

☑ Absolute

(7.54.2.5) Target type: category & metric (target numerator if reporting an intensity target)

Net emissions target

☑ Net metric tons CO2e

(7.54.2.7) End date of base year

01/01/2020

(7.54.2.8) Figure or percentage in base year

0

(7.54.2.9) End date of target

12/31/2030

(7.54.2.10) Figure or percentage at end of date of target

75

(7.54.2.11) Figure or percentage in reporting year

54.85

(7.54.2.12) % of target achieved relative to base year

73.1333333333

(7.54.2.13) Target status in reporting year

Select from:

☑ Underway

(7.54.2.15) Is this target part of an emissions target?

This target is part of our net zero greenhouse gases (GHG) emissions from Scope 1 and 2 sources by 2030 (the "Net Zero Goal"). We define "net zero" as the state achieved when our anthropogenic Scope 1 and 2 GHG emissions to the atmosphere are balanced by anthropogenic removals. Our definition of net zero and our Net Zero Goal are limited to our Scope 1 and 2 GHG emissions sources and do not encompass Scope 3 GHG emissions. Our Net Zero Goal is not validated in connection with the Science Based Targets Initiative's Corporate Net-Zero Standard or classified as a "net zero" target by the Science Based Targets Initiative.

(7.54.2.16) Is this target part of an overarching initiative?

Select all that apply

☑ Science Based targets initiative - approved other

(7.54.2.17) Science Based Targets initiative official validation letter

SBTi Certificate.pdf

(7.54.2.18) Please explain target coverage and identify any exclusions

We have taken an important first step on the journey to our Net Zero Goal with a near-term target, validated by the Science Based Targets Initiative (SBTi), to reduce absolute Scope 1 and Scope 2 GHG emissions by 75% by 2030 from a 2020 base year (SBTi deemed this target to be in conformance with SBTi Criteria and Recommendations - version 4.2). This Net Zero target was not validated in connection with SBTi's Corporate Net-Zero Standard or classified as a "net zero" target by SBT, and we intend to assess options to further address our Scope 1 and Scope 2 emissions by exploring options for harder to abate Scope 1 and 2 emissions including tools such as Renewable Energy Credits for Scope 2 emissions

(7.54.2.19) Target objective

Achieve Net-Zero Goal as we continue to push our existing, approved science-based targets.

(7.54.2.20) Plan for achieving target, and progress made to the end of the reporting year

We intend to assess options to further address our Scope 1 and Scope 2 emissions by exploring options for harder to abate Scope 1 and 2 emissions including tools such as Renewable Energy Credits for Scope 2 emissions.

Row 2

(7.54.2.1) Target reference number

Select from:

☑ Oth 2

(7.54.2.2) Date target was set

01/01/2022

(7.54.2.3) Target coverage

Select from:

☑ Organization-wide

(7.54.2.4) Target type: absolute or intensity

Select from:

☑ Absolute

(7.54.2.5) Target type: category & metric (target numerator if reporting an intensity target)

Engagement with suppliers

☑ Percentage of suppliers (by emissions) with a science-based target

(7.54.2.7) End date of base year

01/01/2022

(7.54.2.8) Figure or percentage in base year

0

(7.54.2.9) End date of target

12/31/2027

(7.54.2.10) Figure or percentage at end of date of target

78

(7.54.2.11) Figure or percentage in reporting year

48

(7.54.2.12) % of target achieved relative to base year

61.5384615385

(7.54.2.13) Target status in reporting year

Select from:

☑ Underway

(7.54.2.15) Is this target part of an emissions target?

Scope 3 emissions from Categories 1, 2, 3, 4, 5, 6, 7, 11, and 12 accounted for 90.1% of our total emissions for the 2020 base year. Unisys Corporation commits that 78% of its suppliers by spend covering purchased goods and services and capital goods (Categories 1 and 2) will have science-based aligned targets by 2027 (covering 82.3% of base year scope 3 GHG emissions). This Supplier Engagement target was set/submitted in 2022 and approved by SBTi in February 2023.

(7.54.2.16) Is this target part of an overarching initiative?

Select all that apply

☑ Science Based Targets initiative – approved supplier engagement target

(7.54.2.17) Science Based Targets initiative official validation letter

UNIS-USA-001-OFF Certificate.pdf

(7.54.2.18) Please explain target coverage and identify any exclusions

We submitted a new SBT (covering 82.3% of base year scope 3 GHG emissions) to engage 78% of our suppliers by spend covering our Purchased Goods & Services and Capital Goods categories who are responsible for these scope 3 emissions and require them to set their own science-based targets by 2027. This Supplier Engagement target was set/submitted in 2022 and approved by SBTi in February 2023.

(7.54.2.19) Target objective

Continue to reduce our overall company GHG emissions.

(7.54.2.20) Plan for achieving target, and progress made to the end of the reporting year

Will continue to work with suppliers on helping them set their own science-based targets and align with our 1.5 C goal.
[Add row]

(7.54.3) Provide details of your net-zero target(s).

Row 1

(7.54.3.1) Target reference number

Select from:
☑ NZ1

(7.54.3.2) Date target was set

01/01/2020

(7.54.3.3) Target Coverage

Select from:
☑ Organization-wide

(7.54.3.4) Targets linked to this net zero target

Select all that apply

☑ Abs1

(7.54.3.5) End date of target for achieving net zero

12/31/2030

(7.54.3.6) Is this a science-based target?

Select from:

☑ Yes, we consider this a science-based target, but we have not committed to seek validation of this target by the Science Based Targets initiative within the next two years

(7.54.3.8) Scopes

Select all that apply

☑ Scope 1

☑ Scope 2

(7.54.3.9) Greenhouse gases covered by target

Select all that apply

☑ Carbon dioxide (CO2)

☑ Methane (CH4)

☑ Nitrous oxide (N2O)

(7.54.3.10) Explain target coverage and identify any exclusions

In 2022, Unisys established a new target for net zero greenhouse gases (GHG) emissions from Scope 1 and 2 sources by 2030 (the "Net Zero Goal'). We define "net zero" as the state achieved when our anthropogenic Scope 1 and 2 GHG emissions to the atmosphere are balanced by anthropogenic removals. Our definition of net zero and our Net Zero Goal are limited to our Scope 1 and 2 GHG emissions sources and do not encompass Scope 3 GHG emissions. Our Net Zero Goal is not validated in connection with the Science Based Targets Initiative's Corporate Net-Zero Standard or classified as a "net zero" target by the Science Based Targets Initiative. Since we are aligning with Paris agreement, other GHG emissions such as N2O and CH4 are indirectly covered in our goals.

(7.54.3.11) Target objective

We have taken an important first step on the journey to our Net Zero Goal with a near-term target, validated by the Science Based Targets Initiative (SBTi), to reduce absolute Scope 1 and Scope 2 GHG emissions by 75% by 2030 from a 2020 base year (SBTi deemed this target to be in conformance with SBTi Criteria and Recommendations - version 4.2). This target was not validated in connection with SBTi's Corporate Net-Zero Standard or classified as a "net zero" target by SBT, and we intend to assess options to further address our Scope 1 and Scope 2 emissions by exploring options for harder to abate Scope 1 and 2 emissions including tools such as Renewable Energy Credits for Scope 2 emissions

(7.54.3.12) Do you intend to neutralize any residual emissions with permanent carbon removals at the end of the target?

Select from:

☑ Yes

(7.54.3.13) Do you plan to mitigate emissions beyond your value chain?

Select from:

☑ Yes, and we have already acted on this in the reporting year

(7.54.3.14) Do you intend to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation?

Select all that apply

☑ Yes, we plan to purchase and cancel carbon credits for beyond value chain mitigation

(7.54.3.15) Planned milestones and/or near-term investments for neutralization at the end of the target

When we hit our Scope 1 and 2 emissions reductions goals, we will reduce our CO2 emissions even further by buying carbon credits. Carbon credits are financial instruments where the buyer pays another company to take some action to reduce its greenhouse gas emissions, and the buyer gets credit for the reduction.

(7.54.3.16) Describe the actions to mitigate emissions beyond your value chain

Engage and work with our suppliers to help them set and achieve net zero emissions goals. Encourage them to buy carbon credits to offset their absolute emissions.

(7.54.3.17) Target status in reporting year

Select from:

☑ Underway

(7.54.3.19) Process for reviewing target

Review annually GHG emissions and total CO2 footprint company wide and compare year after year until we hit our 75% reduction goal. Once we hit this goal we will neutralize with carbon offsets.
[Add row]

(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Select from:
☑ Yes

(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e
Under investigation	*0*	*`Numeric input*
To be implemented	*1*	*13000*
Implementation commenced	*0*	*0*
Implemented	*2*	*4197.47*
Not to be implemented	*0*	*`Numeric input*

[Fixed row]

(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.

Row 1

(7.55.2.1) Initiative category & Initiative type

Company policy or behavioral change
☑ Site consolidation/closure

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

535.42

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply
☑ Scope 1
☑ Scope 2 (location-based)
☑ Scope 2 (market-based)
☑ Scope 3 category 1: Purchased goods & services

(7.55.2.4) Voluntary/Mandatory

Select from:
☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

2750000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

1500000

(7.55.2.7) Payback period

Select from:
☑ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ 6-10 years

(7.55.2.9) Comment

NA

Row 2

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

☑ Other, please specify :Use of renewable energy

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

3662.05

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

720000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

500000

(7.55.2.7) Payback period

Select from:

☑ <1 year

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ 1-2 years

(7.55.2.9) Comment

NA
[Add row]

(7.55.3) What methods do you use to drive investment in emissions reduction activities?

Row 1

(7.55.3.1) Method

Select from:

☑ Financial optimization calculations

(7.55.3.2) Comment

Evaluation of costs to implement carbon reduction activities and the annual savings to calculate a payback period.
[Add row]

(7.73) Are you providing product level data for your organization’s goods or services?

Select from:

☑ No, I am not providing data

(7.74) Do you classify any of your existing goods and/or services as low-carbon products?

Select from:

☑ Yes

(7.74.1) Provide details of your products and/or services that you classify as low-carbon products.

Row 1

(7.74.1.1) Level of aggregation

Select from:

☑ Product or service

(7.74.1.2) Taxonomy used to classify product(s) or service(s) as low-carbon

Select from:

☑ Other, please specify :Cloud Based Computing

(7.74.1.3) Type of product(s) or service(s)

Power

☑ Other, please specify :Cloud or hybrid computing

(7.74.1.4) Description of product(s) or service(s)

Computer solutions that allow for cloud or hybrid computing and make the consumers day to day easier and more streamlined.

(7.74.1.5) Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

Select from:

☑ Yes

(7.74.1.6) Methodology used to calculate avoided emissions

Select from:

☑ Other, please specify :Comparison of the previous solution to the actual results from the new solution.

(7.74.1.7) Life cycle stage(s) covered for the low-carbon product(s) or services(s)

Select from:

☑ Use stage

(7.74.1.8) Functional unit used

The servers provide high volume data transactions for a period greater than 5 years.

(7.74.1.9) Reference product/service or baseline scenario used

Migration to co-located data centers and technology upgrades.

(7.74.1.10) Life cycle stage(s) covered for the reference product/service or baseline scenario

Select from:

☑ Use stage

(7.74.1.11) Estimated avoided emissions (metric tons CO2e per functional unit) compared to reference product/service or baseline scenario

1800

(7.74.1.12) Explain your calculation of avoided emissions, including any assumptions

The previous solutions had GHG emissions of approximately 2,800 metric tonnes and the resulting solution has approximately 1,000 metric tonnes of GHG emissions for a net reduction of 1,800 metric tonnes.

(7.74.1.13) Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year

10
[Add row]

(7.79) Has your organization retired any project-based carbon credits within the reporting year?

Select from:
☑ No

C11. Environmental performance - Biodiversity

(11.2) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

	Actions taken in the reporting period to progress your biodiversity-related commitments
	Select from: ☑ No, we are not taking any actions to progress our biodiversity-related commitments

[Fixed row]

(11.3) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?
	Select from: ☑ No

[Fixed row]

(11.4) Does your organization have activities located in or near to areas important for biodiversity in the reporting year?

	Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity	Comment
Legally protected areas	*Select from:* ☑ No	*NA*
UNESCO World Heritage sites	*Select from:* ☑ No	*NA*
UNESCO Man and the Biosphere Reserves	*Select from:* ☑ No	*NA*
Ramsar sites	*Select from:* ☑ No	*NA*
Key Biodiversity Areas	*Select from:* ☑ No	*NA*
Other areas important for biodiversity	*Select from:* ☑ No	*NA*

[Fixed row]

C13. Further information & sign off

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?

	Other environmental information included in your CDP response is verified and/or assured by a third party
	Select from: ☑ Yes

[Fixed row]

(13.1.1) Which data points within your CDP response are verified and/or assured by a third party, and which standards were used?

Row 1

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☑ Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Climate change

☑ Carbon removals

☑ Fuel consumption

☑ Methane emissions

☑ All data points in module 7

☑ Emissions breakdown by country/area

☑ Energy attribute certificates (EACs)

☑ Base year emissions
☑ Progress against targets
☑ Emissions reduction initiatives/activities
☑ Emissions breakdown by business division
☑ Electricity/Steam/Heat/Cooling consumption

(13.1.1.3) Verification/assurance standard

General standards
☑ AA1000AS

(13.1.1.4) Further details of the third-party verification/assurance process

Third party verification looked at Energy consumption, Fuel consumption, Scope 1 GHG emissions, Scope 2 GHG emissions (location-based), Scope 2 GHG emissions (market--based) and Scope 3 Categories 1-7, 11 and 12. Assurance process includes sourcing utility data to populate relevant data management systems, Enforcing management and quality controls across the reporting period, Aggregating and converting metrics into the correct unit of measure, Calculating greenhouse gas emissions, and Disclosing all totals correctly.

(13.1.1.5) Attach verification/assurance evidence/report (optional)

IG_Unisys - Independent Assurance Statement (2024) Final.pdf
[Add row]

(13.2) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

(13.2.1) Additional information

Our company continues to provide climate-related information designed to help our stakeholders, including our customers, understand our goals and plans to reduce our overall company's effect on climate change on our company website and through various communication channels such as our company website.

(13.2.2) Attachment (optional)

Unisys-2024-Index Final.pdf
[Fixed row]

(13.3) Provide the following information for the person that has signed off (approved) your CDP response.

(13.3.1) Job title

Chief Executive Officer

(13.3.2) Corresponding job category

Select from:
☑ Chief Executive Officer (CEO)
[Fixed row]