Unisys Corporation - Climate Change 2023

C0. Introduction

C0.1

(C0.1) Give a general description and introduction to your organization.

Unisys Corporation (Unisys) is a worldwide information technology (“IT”) company that provides a portfolio of IT services, software and technology that solves mission-critical problems for clients. Unisys has implemented strong environmental requirements for its supply chain. Those requirements include environmental reporting, pollution prevention, and product content restrictions. Unisys is actively engaged in providing energy-efficient products. Actual energy consumption of our products varies based on the customer's usage patterns as well as on the source of the energy used to power those products. Unisys end-of-life product disposition program is designed to help mitigate Unisys carbon footprint with the reduction of carbon dioxide (CO2) associated with disposition of end-of-life electric and electronic equipment. To address proper recovery, recycling, and disposal of customer end-of-life electrical and electronic equipment that is consistent with legislative or regulatory requirements, Unisys utilizes only environmentally sound disposition partners. In the European Union these partners are conducting business in a manner that is consistent with the requirements of the Waste Electrical and Electronic Equipment (WEEE) Directive and related Member State legislation. Unisys is committed to complying with governmental legislative and regulatory requirements for providing environmentally sound recovery, recycling, and disposal of customer end-of-life Unisys-branded electrical and electronic equipment.

From our first Carbon Disclosure Report in 2007 (for Calendar Year 2006), we have reduced location-based Scope 1 and 2 emissions from 171,365 metric tonnes to 27,651 metric tonnes or 84%. In 2022, Unisys established a goal for net zero greenhouse gases (GHG) from Scope 1 and 2 sources by 2030 (the “Net Zero Goal”). We define “net zero” as the state achieved when our anthropogenic Scope 1 and 2 GHG emissions to the atmosphere are balanced by anthropogenic removals. Our definition of net zero and our Net Zero Goal are limited to our Scope 1 and 2 GHG emissions sources and do not encompass Scope 3 GHG emissions. Our Net Zero Goal is not validated in connection with the Science Based Targets Initiative’s Corporate Net-Zero Standard or classified as a “net zero” target by the Science Based Targets Initiative. We have taken an important first step on the journey to our Net Zero Goal with a near-term target, validated by the Science Based Targets Initiative (SBTi), to reduce absolute Scope 1 and Scope 2 GHG emissions by 75% by 2030 from a 2020 base year. SBTi deemed this target to be in conformance with SBTi Criteria and Recommendations - version 4.2). This target was not validated in connection with SBTi’s Corporate Net-Zero Standard or classified as a “net zero” target by SBT, and we intend to assess options to further address our Scope 1 and Scope 2 emissions by exploring options for harder to abate Scope 1 and 2 emissions including tools such as Renewable Energy Credits for Scope 2 emissions. To achieve this goal, by CY 2030 we will optimize energy efficiency in our operations, right size the real estate footprint to align with a hybrid working model and pursue economically feasible opportunities to source renewable power.

Since 1997, obsolete products have been collected from within Unisys and from Unisys customers. In 2022, approximately 200,000 pounds of end-of-life products were collected. Those obsolete products were processed through third-party facilities. Many parts were refurbished for future reuse as replacement parts, while remaining materials were delivered to end-of-life electronic equipment vendors for recycling and energy recovery. In 2022 Unisys did not dispose of any U.S. Resource Conservation and Recovery Act hazardous waste from its manufacturing operations. Whenever possible, Unisys promotes recycling opportunities, reduces waste generation, and encourages the wise use of supplies and materials during, and after, their useful life. In its commitment to a cleaner environment, Unisys is involved in a variety of product-focused initiatives that help the company, Unisys customers and the environment. These initiatives include the use of green vehicles for employee transit in India, photocopiers are set for double sided printing to conserve paper, establishing central collection spots within our locations for recycling of paper, cans and plastics to allow associates to make a conscious decision to recycle, expanding a hybrid working environment and including Leadership in Energy and Environmental Design (LEED) criteria into selection of new locations, construction and remodeling projects. Unisys encourages employees and customers to recycle printer cartridges, as well as employee home-generated print cartridges, small batteries and mobile telephones, to significantly reduce landfill waste.

C0.2

(C0.2) State the start and end date of the year for which you are reporting data and indicate whether you will be providing emissions data for past reporting years.

Reporting year

Start date
January 1 2022

End date
December 31 2022

Indicate if you are providing emissions data for past reporting years
No

Select the number of past reporting years you will be providing Scope 1 emissions data for
<Not Applicable>

Select the number of past reporting years you will be providing Scope 2 emissions data for
<Not Applicable>

Select the number of past reporting years you will be providing Scope 3 emissions data for
<Not Applicable>

C0.3

(C0.3) Select the countries/areas in which you operate.

Argentina
Australia
Austria
Belgium
Brazil
Canada
China
Colombia
France
Germany
Hong Kong SAR, China
Hungary
India
Japan
Lithuania
Luxembourg
Malaysia
Mexico
Netherlands
New Zealand
Philippines
Puerto Rico
Singapore
Spain
Switzerland
Taiwan, China
United Kingdom of Great Britain and Northern Ireland
United States of America
Uruguay
Venezuela (Bolivarian Republic of)

C0.4

(C0.4) Select the currency used for all financial information disclosed throughout your response.

USD

C0.5

(C0.5) Select the option that describes the reporting boundary for which climate-related impacts on your business are being reported. Note that this option should align with your chosen approach for consolidating your GHG inventory.

Operational control

C0.8

(C0.8) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

Indicate whether you are able to provide a unique identifier for your organization	Provide your unique identifier
Yes, an ISIN code	US9092143067
Yes, a Ticker symbol	UIS

C1. Governance

C1.1

(C1.1) Is there board-level oversight of climate-related issues within your organization?

Yes

C1.1a

(C1.1a) Identify the position(s) (do not include any names) of the individual(s) on the board with responsibility for climate-related issues.

Position of individual or committee	Responsibilities for climate-related issues
Board Chair	The CEO, Board of Directors and Executive Leadership Team have established and monitor our sustainability goals (which include climate-related issues) for the Corporation. Examples of climate-related decisions completed in 2022 by the CEO and Board of Directors were to establish a Net Zero Carbon Goal by 2030, submittal of a Science-based target and the approval of actions to consolidate locations to drive efficiencies. These actions also result in a reduction in electricity consumption and GHG emissions, investment in products/services that improve operational efficiencies and investment in capital projects to reduce energy consumption.
Director on board	The CEO, Board of Directors and Executive Leadership Team have established and monitor our sustainability goals (which include climate-related issues) for the Corporation. Examples of climate-related decisions completed in 2022 by the CEO and Board of Directors were to establish a Net Zero Carbon Goal by 2030, submittal of a Science-based target and the approval of actions to consolidate locations to drive efficiencies. These actions also result in a reduction in electricity consumption and GHG emissions, investment in products/services that improve operational efficiencies and investment in capital projects to reduce energy consumption.
Chief Executive Officer (CEO)	The CEO, Board of Directors and Executive Leadership Team have established and monitor our sustainability goals (which include climate-related issues) for the Corporation. Examples of climate-related decisions completed in 2022 by the CEO and Board of Directors were to establish a Net Zero Carbon Goal by 2030, submittal of a Science-based target and the approval of actions to consolidate locations to drive efficiencies. These actions also result in a reduction in electricity consumption and GHG emissions, investment in products/services that improve operational efficiencies and investment in capital projects to reduce energy consumption.
Board-level committee	The CEO, Board of Directors and Executive Leadership Team have established and monitor our sustainability goals (which include climate-related issues) for the Corporation. Examples of climate-related decisions completed in 2022 by the CEO and Board of Directors were to establish a Net Zero Carbon Goal by 2030, submittal of a Science-based target and the approval of actions to consolidate locations to drive efficiencies. These actions also result in a reduction in electricity consumption and GHG emissions, investment in products/services that improve operational efficiencies and investment in capital projects to reduce energy consumption.
President	The President tasks the responsible organizations to develop plans and implement the actions required to achieve our sustainability goals (which include climate-related issues) for the Corporation. This includes the decisions regarding operations and real estate footprint as well as the hybrid work model.

C1.1b

(C1.1b) Provide further details on the board's oversight of climate-related issues.

Frequency with which climate-related issues are a scheduled agenda item	Governance mechanisms into which climate-related issues are integrated	Scope of board-level oversight	Please explain
Scheduled – some meetings	Reviewing and guiding strategy Monitoring progress towards corporate targets	<Not Applicable>	The Board monitors the strategy being used to achieve goals, sets the performance objectives and monitors progress against the objectives and targets.

C1.1d

(C1.1d) Does your organization have at least one board member with competence on climate-related issues?

	Board member(s) have competence on climate-related issues	Criteria used to assess competence of board member(s) on climate-related issues	Primary reason for no board-level competence on climate-related issues	Explain why your organization does not have at least one board member with competence on climate-related issues and any plans to address board-level competence in the future
Row 1	Yes	The Board has been informed and educated relative to the risks of climate-related issues as well as the actions that the organization can take to mitigate these risks for our operations.	<Not Applicable>	<Not Applicable>

C1.2

(C1.2) Provide the highest management-level position(s) or committee(s) with responsibility for climate-related issues.

Position or committee
Chief Executive Officer (CEO)

Climate-related responsibilities of this position
Assessing climate-related risks and opportunities
Managing climate-related risks and opportunities

Coverage of responsibilities
<Not Applicable>

Reporting line
Reports to the board directly

Frequency of reporting to the board on climate-related issues via this reporting line
Annually

Please explain
The CEO has the authority to establish the goals and objectives of the Corporation and therefore has ultimate responsibility for actions taken to reduce GHG emissions. On an annual basis reports of progress are provided which include the reduction in energy consumption associated with the consolidation of locations as well as the utilization of Leadership in Energy and Environment Design considerations in the selection, and renovation of existing locations. The rationale for the CEO having these responsibilities is that the goals and objective to implement meaningful change reach across multiple organizations and the CEO has the ultimate responsibility and can exercise control over these organizations in order to effect change.

C1.3

(C1.3) Do you provide incentives for the management of climate-related issues, including the attainment of targets?

	Provide incentives for the management of climate-related issues	Comment
Row 1	Yes	Reducing the carbon footprint supports performance objectives that are considered in incentive and annual compensation. We continued to provide incentives for the management of climate-related issues, including the attainment of targets, in 2022.

C1.3a

(C1.3a) Provide further details on the incentives provided for the management of climate-related issues (do not include the names of individuals).

Entitled to incentive
Corporate executive team

Type of incentive
Monetary reward

Incentive(s)
Bonus - % of salary
Salary increase

Performance indicator(s)
Reduction in absolute emissions
Reduction in emissions intensity

Incentive plan(s) this incentive is linked to
Long-Term Incentive Plan

Further details of incentive(s)
These activities are included in the evaluation of incentives.

Explain how this incentive contributes to the implementation of your organization's climate commitments and/or climate transition plan
Goals and objectives are established that support our climate commitments. Performance against these goals is evaluated and used to inform the amount of the incentive.

Entitled to incentive
General Counsel

Type of incentive
Monetary reward

Incentive(s)
Bonus - % of salary
Salary increase

Performance indicator(s)
Reduction in absolute emissions
Reduction in emissions intensity

Incentive plan(s) this incentive is linked to
Long-Term Incentive Plan

Further details of incentive(s)
These activities are included in the evaluation of incentives.

Explain how this incentive contributes to the implementation of your organization's climate commitments and/or climate transition plan
Goals and objectives are established that support our climate commitments. Performance against these goals is evaluated and used to inform the amount of the incentive.

Entitled to incentive
Environmental, health, and safety manager

Type of incentive
Monetary reward

Incentive(s)
Bonus - % of salary
Salary increase

Performance indicator(s)
Reduction in absolute emissions
Reduction in emissions intensity

Incentive plan(s) this incentive is linked to
Long-Term Incentive Plan

Further details of incentive(s)
These activities are included in the evaluation of incentives.

Explain how this incentive contributes to the implementation of your organization's climate commitments and/or climate transition plan
Goals and objectives are established that support our climate commitments. Performance against these goals is evaluated and used to inform the amount of the incentive.

Entitled to incentive
Procurement manager

Type of incentive
Monetary reward

Incentive(s)
Bonus - % of salary
Salary increase

Performance indicator(s)
Increased supplier compliance with a climate-related requirement

Incentive plan(s) this incentive is linked to
Long-Term Incentive Plan

Further details of incentive(s)
These activities are included in the evaluation of incentives.

Explain how this incentive contributes to the implementation of your organization's climate commitments and/or climate transition plan
Goals and objectives are established that support our climate commitments. Performance against these goals is evaluated and used to inform the amount of the incentive.

Entitled to incentive
Management group

Type of incentive
Monetary reward

Incentive(s)
Please select

Performance indicator(s)
Reduction in absolute emissions
Reduction in emissions intensity

Incentive plan(s) this incentive is linked to
Long-Term Incentive Plan

Further details of incentive(s)
These activities are included in the evaluation of incentives.

Explain how this incentive contributes to the implementation of your organization's climate commitments and/or climate transition plan
Goals and objectives are established that support our climate commitments. Performance against these goals is evaluated and used to inform the amount of the incentive.

C2. Risks and opportunities

C2.1

(C2.1) Does your organization have a process for identifying, assessing, and responding to climate-related risks and opportunities?
Yes

C2.1a

(C2.1a) How does your organization define short-, medium- and long-term time horizons?

	From (years)	To (years)	Comment
Short-term	0	2	The short term horizon allows for planning of the near term actions
Medium-term	2	4	The medium term horizon actions are then assessed and updated based on the short term horizon outcomes
Long-term	4	10	The long term horizon allows for aspirational direction setting the sights on the objectives/goals

C2.1b

(C2.1b) How does your organization define substantive financial or strategic impact on your business?

Unisys defines substantive financial or strategic impact as any issue that can adversely and materially impact the financial health of the company, the reputation/brand or the health and safety our stakeholders and/or the environment. Adverse impacts are defined and quantified as any incident with a corresponding financial impact greater than 1% of annual revenues

C2.2

(C2.2) Describe your process(es) for identifying, assessing and responding to climate-related risks and opportunities.

Value chain stage(s) covered
Direct operations

Risk management process
Integrated into multi-disciplinary company-wide risk management process

Frequency of assessment
Annually

Time horizon(s) covered
Short-term
Medium-term
Long-term

Description of process
Potential risks associated with climate change are evaluated and assessed for potential financial impacts based on the direction of the business and service delivery locations. One example of this risk includes loss of revenues associated with service disruptions due to climate change-related issues, such as severe weather events. This evaluation incudes but is not limited to: Human Resources to assess impacts to the work force; Real Estate/Facilities to assess risks to the facility structure and infrastructure; Information Technology for disruptions to networks; and Service Delivery to assess impacts associated with the transfer of delivering service from alternate locations. These assessments are part of the annual Business Continuity reviews. These reviews assess short-, medium- and long-term impacts.

Value chain stage(s) covered
Upstream

Risk management process
Integrated into multi-disciplinary company-wide risk management process

Frequency of assessment
Annually

Time horizon(s) covered
Short-term
Medium-term

Description of process
Potential risks associated with climate change are evaluated for our supplier base and are assessed for potential financial impacts based on products provided and delivery locations. One example of this risk includes loss of revenues associated with supply chain disruptions due to climate change-related issues, such as severe weather events. This evaluation incudes, but is not limited to: Human Resources to assess impacts to the work force; Real Estate/Facilities to assess risks to the facility structure and infrastructure; Information Technology for disruptions to networks; and Service Delivery to asses impacts associated with the transfer of delivering service from alternate locations. These assessments are part of the annual Business Continuity reviews. These reviews assess short and medium term impacts.

Value chain stage(s) covered
Downstream

Risk management process
Integrated into multi-disciplinary company-wide risk management process

Frequency of assessment
Annually

Time horizon(s) covered
Short-term
Medium-term
Long-term

Description of process
Assessing how our products/services impact our downstream stakeholders

---

C2.2a

(C2.2a) Which risk types are considered in your organization's climate-related risk assessments?

	Relevance & inclusion	Please explain
Current regulation	Relevant, always included	An understanding of the regulatory requirements is essential to ensure compliance as well as actions that will need to be taken to comply. One example of a regulatory change is the pending US Security and Exchange Commission regulation requiring 3rd party validation of carbon reporting
Emerging regulation	Relevant, always included	Emerging regulations may cause potential changes which are assessed to ensure that proper actions are being taken in advance to mitigate impacts. Future regulatory changes may mandate energy efficiency, in which case we assess the risk and its associated financial impact. This includes potential taxes on carbon emissions.
Technology	Relevant, always included	Our assessment procedures consider the development of new technologies that will allow for a reduction in our carbon footprint and methods to deliver service in a more energy efficient manner. Examples include cloud computing and server virtualization. These technologies allow for more energy efficient computing.
Legal	Relevant, always included	An understanding of legal requirements is essential to ensure compliance as well as which actions will need to be taken to comply. Examples include Security and Exchange Commission regulations on carbon reporting.
Market	Relevant, always included	An understanding of the direct market is required to ensure proper products/services are in place that have a limited footprint on the environment. As the investment community drives companies to evaluate the environmental impact of their operations, if companies do not take this into account an adverse result could occur.
Reputation	Relevant, always included	It is essential to be a responsible corporate citizen as it demonstrates an awareness and responsibility by doing the "right things" consistent with our Code of Conduct
Acute physical	Relevant, sometimes included	Changes in climate patterns are a consideration in location of operations and the need for redundant capabilities
Chronic physical	Relevant, always included	Changes in long term climate patterns are a consideration in location of operations and the need for redundant capabilities

C2.3

(C2.3) Have you identified any inherent climate-related risks with the potential to have a substantive financial or strategic impact on your business?
Yes

C2.3a

(C2.3a) Provide details of risks identified with the potential to have a substantive financial or strategic impact on your business.

Identifier
Risk 4

Where in the value chain does the risk driver occur?
Direct operations

Risk type & Primary climate-related risk driver

Emerging regulation	Carbon pricing mechanisms

Primary potential financial impact
Increased indirect (operating) costs

Climate risk type mapped to traditional financial services industry risk classification
<Not Applicable>

Company-specific description
Emerging regulations including mandatory GHG reporting such as the proposed SEC Regulations. This will require additional resources such a 3rd party verification, which will increase operating expenses and impact profitability.

Carbon Taxes associated with GHG emissions which would increase operating costs and impact profitability. For Carbon Taxes, the estimated cost was based at and average cost $25 USD per metric tonnes with an estimated 1,000 to 1,500 metric tonnes at risk in the United Kingdom, Spain, Netherlands, France and Canada

Time horizon
Long-term

Likelihood
Likely

Magnitude of impact
Medium

Are you able to provide a potential financial impact figure?
Yes, an estimated range

Potential financial impact figure (currency)
<Not Applicable>

Potential financial impact figure – minimum (currency)
27500

Potential financial impact figure – maximum (currency)
45000

Explanation of financial impact figure
The estimated range of the total cost impact to $27,500 to $45,000 and is compriosed of the following items.

Based on discussions with various 3rd party verification firms, the estimated annual costs are projected at approximately $15,000 to $20,000 USD.

For Carbon Taxes, the estimated cost was based at an average cost $25 USD per metric tonnes with an estimated 500 to 1,000 metric tonnes at risk in the United Kingdom, Spain, Netherlands, France and Canada for a cost of $12,500 to $25,000

Cost of response to risk
15000

Description of response and explanation of cost calculation
Based on discussions with various 3rd party verification firms, the estimated annual costs is projected at approximately $15,000 USD.

For Carbon Taxes, the estimated cost was based at an average cost $25 USD per metric tonnes with an estimated 1,000 metric tonnes at risk in the United Kingdom, Spain, Netherlands, France and Canada.
Potential mitigation efforts would include looking to more efficient methods to deliver data center solutions either through the cloud or by colocation into data centers that utilize renewable power sources in the United Kingdom to optimize efficiency of the operations.
As part of lease renewals, we ensure offices are the appropriate footprint for the flexible working environment and are located in energy efficient buildings. These actions will reduce energy consumption and in turn reduce GHG emissions.
Where available, we evaluate the costs to purchase power from renewable or non-carbon generating sources.

Comment

Identifier
Risk 3

Where in the value chain does the risk driver occur?
Downstream

Risk type & Primary climate-related risk driver

Market	Changing customer behavior

Primary potential financial impact
Decreased revenues due to reduced demand for products and services

Climate risk type mapped to traditional financial services industry risk classification
<Not Applicable>

Company-specific description
Ensuring that the environment, sustainability and governance actions being taken are consistent with reducing carbon footprint and being a responsible corporate citizen

Time horizon
Medium-term

Likelihood
More likely than not

Magnitude of impact
Medium-low

Are you able to provide a potential financial impact figure?
Yes, an estimated range

Potential financial impact figure (currency)
<Not Applicable>

Potential financial impact figure – minimum (currency)
1000000

Potential financial impact figure – maximum (currency)
10000000

Explanation of financial impact figure
This is an estimate assuming that clients may look for more cloud-based computing solutions that we do not offer. The figure is an estimate based on an increase in research and development costs to provide more of the necessary solutions. This financial impact range assumes that the potential value of the opportunity is worth $10 million and it will require a 3% investment in research and development to develop the product.

Cost of response to risk
300000

Description of response and explanation of cost calculation
The response is to ensure investment in the necessary actions for research and development of new products to reduce the carbon footprint. Estimated cost assumes that the potential value of the opportunity is worth $10 million and it will require and 3% investment in research and development to develop the product.

Comment
This is difficult to address as the range of the impacts and costs to mitigate the risk are a wide range.

Identifier
Risk 2

Where in the value chain does the risk driver occur?
Direct operations

Risk type & Primary climate-related risk driver

Chronic physical	Changing precipitation patterns and types (rain, hail, snow/ice)

Primary potential financial impact
Decreased revenues due to reduced production capacity

Climate risk type mapped to traditional financial services industry risk classification
<Not Applicable>

Company-specific description
There are operations that can be impacted by severe weather (Typhoons/Hurricanes/Tornados), by drought that can create brush fires and by extreme (high/low) temperatures

Time horizon
Short-term

Likelihood
Unlikely

Magnitude of impact
Medium

Are you able to provide a potential financial impact figure?
Yes, an estimated range

Potential financial impact figure (currency)
<Not Applicable>

Potential financial impact figure – minimum (currency)
100000

Potential financial impact figure – maximum (currency)
5000000

Explanation of financial impact figure
The severity of damage and the number of locations impacted drives the range of costs. The cost impact is based on the following assumptions – a Typhoon destroys a manage service center which requires the operations to be rebuilt. Through Business Continuity planning the operations can be supported for a period of time from other operations in the world. While insurance will cover a portion of the costs to rebuild there will be costs incurred. It is assumed that there will be costs that are not covered.

Cost of response to risk
1000000

Description of response and explanation of cost calculation
This would require redundant facilities to be created, which some already exist, but additional facilities might be required.

Comment
It is difficult to address as the range of the impacts and costs to mitigate the risk since the ranges of impact are wide.

Identifier
Risk 1

Where in the value chain does the risk driver occur?
Upstream

Risk type & Primary climate-related risk driver

Reputation	Increased stakeholder concern or negative stakeholder feedback

Primary potential financial impact
Decreased access to capital

Climate risk type mapped to traditional financial services industry risk classification
<Not Applicable>

Company-specific description
Decreased availability to capital due to poor environmental performance

Time horizon
Long-term

Likelihood
Unlikely

Magnitude of impact
Medium

Are you able to provide a potential financial impact figure?
Yes, an estimated range

Potential financial impact figure (currency)
<Not Applicable>

Potential financial impact figure – minimum (currency)
500000

Potential financial impact figure – maximum (currency)
1000000

Explanation of financial impact figure
This is difficult to assess as capital markets fluctuate. The assumptions used to establish the financial range of the impacts is based on the following - $100 million of capital is required but due to what is perceived in the market as poor environmental performance the cost of capital could carry a premium of 0.5% to 1% above rates offered to organizations not perceived with poor environmental performance.

Cost of response to risk
150000

Description of response and explanation of cost calculation
The cost of the response is estimated based on the following assumption – The issue of poor environmental performance is the lack of a GHG emission reduction strategy and goals. In order to establish this program, it is assumed that the organization will devote the necessary human resources at a cost of $150,000 per year and requires adherence to the goals that have been established.

Comment
The cost of the response is estimated based on the following assumptions – The issue of poor environmental performance is the lack of a GHG emission reduction strategy and goals. In order to establish this program it is assumed that the organization will devote the necessary human resources at a cost of $150,000 per year .

C2.4

(C2.4) Have you identified any climate-related opportunities with the potential to have a substantive financial or strategic impact on your business?
Yes

(C2.4a) Provide details of opportunities identified with the potential to have a substantive financial or strategic impact on your business.

Identifier
Opp1

Where in the value chain does the opportunity occur?
Direct operations

Opportunity type
Resource efficiency

Primary climate-related opportunity driver
Use of more efficient production and distribution processes

Primary potential financial impact
Reduced indirect (operating) costs

Company-specific description
Reducing energy consumption related to data center operations by shifting operations either to cloud-based computing or to more energy efficient co-location data centers as measured by power utilization efficiency (PUE). This will result in lower energy costs/reduced GHG emissions as well as in certain countries a reduced carbon tax.

Time horizon
Medium-term

Likelihood
Very likely

Magnitude of impact
Medium

Are you able to provide a potential financial impact figure?
Yes, an estimated range

Potential financial impact figure (currency)
<Not Applicable>

Potential financial impact figure – minimum (currency)
12000000

Potential financial impact figure – maximum (currency)
13000000

Explanation of financial impact figure
Reducing power consumption by locating in more power usage effectiveness facilities could result in the savings of 20,000,000 to 30,000,000 kWh at an estimated cost of $0.10 to $0.20/kWh, reduced real estate costs associated with a net reduction of 400,000 sq., ft. at an average annual operating cost of $25/sq. ft. and elimination of potential carbon tax.

Cost to realize opportunity
5000000

Strategy to realize opportunity and explanation of cost calculation
With the use of cloud computing a more efficient use of hardware can be realized which will reduce the need for multiple servers dedicated to a single task. Migration to more efficient data centers for requirements that do not allow for cloud-based computing allows for more efficient operating costs and a reduction of capital required to maintain/update existing data centers. By taking these actions the potential for carbon taxation is reduced. These costs are based on actual utility use of the locations and the real estate costs for rent and take into the account the cost for relocation as well the cost for the new locations. The Unisys on premise DC's consumed ~38 million kWh in CY 2022, by migration to cloud computing, updating hardware and or co-location data centers with an estimated power cost of $0.10 to 0.20/kWh, a savings of 50 to 75% in power consumption could be realized. This action is already underway and is anticipated to be fully implemented by the end of 2026.

Comment
This action is already underway and is anticipated to be fully implemented by the end of 2026.

Identifier
Opp2

Where in the value chain does the opportunity occur?
Direct operations

Opportunity type
Products and services

Primary climate-related opportunity driver
Development of new products or services through R&D and innovation

Primary potential financial impact
Increased revenues resulting from increased demand for products and services

Company-specific description
Development of products that allows for migration to cloud-based computing and though secured computing allow for greater use of remote working. This will provide a direct benefit to our clients through lower costs and a reduction in their carbon footprint by cloud computing, potentially reduced real estate footprint which would result in reduced requirement for electricity and lower emissions and a reduction in emissions associated with commuting.

Time horizon
Medium-term

Likelihood
Very likely

Magnitude of impact

Medium-high

Are you able to provide a potential financial impact figure?
Yes, an estimated range

Potential financial impact figure (currency)
<Not Applicable>

Potential financial impact figure – minimum (currency)
10000000

Potential financial impact figure – maximum (currency)
50000000

Explanation of financial impact figure
This is an estimate assuming that clients may look for more cloud-based computing solutions that we do not offer. The figure is an estimate based on an increased in research and development costs to provide more of the necessary solutions. Financial impact assumes that the potential value of the opportunity is worth $10 million to $50 million, and it will require and 3% investment in research and development to develop the product.

Cost to realize opportunity
1500000

Strategy to realize opportunity and explanation of cost calculation
Develop application modernization of existing programs that will allow for the task to be performed in the cloud and development of security technologies that ensure data privacy/integrity. These actions will provide a benefit to our clients and their employees as well as the environment by reducing carbon emissions. These solutions are already in place and continue to expand as the market learns the value proposition. Estimated cost assumes that the potential value of the opportunity is worth $10 million to $50 million, and it will require and 3% investment in research and development to develop the product.

Comment
These solutions are already in place and continue to expand as the market learns the value proposition

---

Identifier
Opp3

Where in the value chain does the opportunity occur?
Direct operations

Opportunity type
Resource efficiency

Primary climate-related opportunity driver
Move to more efficient buildings

Primary potential financial impact
Reduced indirect (operating) costs

Company-specific description
Continue the efforts to reduce and consolidated the real estate footprint through a migration to an increased work from home for our associates. This action will allow also provide the benefit of added resilience to address pandemics.

Time horizon
Medium-term

Likelihood
Virtually certain

Magnitude of impact
High

Are you able to provide a potential financial impact figure?
Yes, an estimated range

Potential financial impact figure (currency)
<Not Applicable>

Potential financial impact figure – minimum (currency)
300000

Potential financial impact figure – maximum (currency)
1500000

Explanation of financial impact figure
Estimated cost to implement and migrate to more energy efficient locations.
The energy consumption of our offices is in the range of 30,000,000 kWh/year. Assuming we can downsize as well as migrate to more energy efficient buildings, a reduction of 10 to 50% could be realized. Assuming a cost of $0.10 per kWh a savings of $300K to $1.5M could be realized.

Cost to realize opportunity
3000000

Strategy to realize opportunity and explanation of cost calculation
Assuming we can downsize as well as migrate to more energy efficient buildings a reduction of 10 to 50% could be realized. Assuming that a 25% reduction in the real estate footprint can be achieved at a cost of $3,000,000 to relocate to less square footage in more energy efficient buildings can be achieved
These solutions are already in place and continue to expand as the market learns the value proposition.

Comment
The ability to migrate to this type of solution is a result in technologies that have been developed and capital investments in technologies that were proven to be successful in responding to COVID-19. In fact, Unisys was able to go from a 15% work from home pre COVID-19 to ~30% work from home. These costs are based on current real estate costs as well as establishing a proper work from home environment.

C3. Business Strategy

C3.1

(C3.1) Does your organization's strategy include a climate transition plan that aligns with a 1.5°C world?

Row 1

Climate transition plan
Yes, we have a climate transition plan which aligns with a 1.5°C world

Publicly available climate transition plan
Yes

Mechanism by which feedback is collected from shareholders on your climate transition plan
We do not have a feedback mechanism in place, but we plan to introduce one within the next two years

Description of feedback mechanism
<Not Applicable>

Frequency of feedback collection
<Not Applicable>

Attach any relevant documents which detail your climate transition plan (optional)
https://www.unisys.com/news-release/unisys-announces-goal-of-net-zero-greenhouse-gas-emissions-by-2030/ 06299875 Unisys Announces Goal of Net Zero Greenhouse Gas Emissions by 2030 FINAL.docx
Unisys SBT Certificate.pdf

Explain why your organization does not have a climate transition plan that aligns with a 1.5°C world and any plans to develop one in the future
<Not Applicable>

Explain why climate-related risks and opportunities have not influenced your strategy
<Not Applicable>

C3.2

(C3.2) Does your organization use climate-related scenario analysis to inform its strategy?

	Use of climate-related scenario analysis to inform strategy	Primary reason why your organization does not use climate-related scenario analysis to inform its strategy	Explain why your organization does not use climate-related scenario analysis to inform its strategy and any plans to use it in the future
Row 1	Yes, qualitative, but we plan to add quantitative in the next two years	<Not Applicable>	<Not Applicable>

C3.2a

(C3.2a) Provide details of your organization's use of climate-related scenario analysis.

Climate-related scenario	Scenario analysis coverage	Temperature alignment of scenario	Parameters, assumptions, analytical choices
Transition scenarios: IEA 2DS	Company-wide	<Not Applicable>	Development of an internal action plan that creates a pathway and an emissions trajectory consistent with at least a 50% chance of limiting the average global temperature rise to 1.5 to 2°C.

C3.2b

(C3.2b) Provide details of the focal questions your organization seeks to address by using climate-related scenario analysis, and summarize the results with respect to these questions.

Row 1

Focal questions
What are the climate-related risks associated with potential site locations?

Results of the climate-related scenario analysis with respect to the focal questions
We will evaluate the current climate related risks and assess the potential impact if the risks of severe weather pose additional risk to the potential location as compared to other locations being evaluated.

C3.3

(C3.3) Describe where and how climate-related risks and opportunities have influenced your strategy.

	Have climate-related risks and opportunities influenced your strategy in this area?	Description of influence
Products and services	Yes	Providing services and products that mitigate impacts on the environment, which include carbon footprint, waste generation, and recyclability of the products.
Supply chain and/or value chain	Yes	We evaluate over 75% of our key suppliers to ensure Environment, Social and Governance is a part of their operations
Investment in R&D	Yes	Investing in development of technologies that will allow our clients to operate more efficiently, which includes the impact on the environment.
Operations	Yes	How we conduct operations and where we conduct operations by looking at opportunities that limit carbon emissions

C3.4

(C3.4) Describe where and how climate-related risks and opportunities have influenced your financial planning.

	Financial planning elements that have been influenced	Description of influence
Row 1	Indirect costs	Consolidation of the real estate footprint that is conducted over a short/medium term basis in line with the direction of the business. As an example, a lease on an underutilized facility that had energy inefficient equipment was consolidated into a nearby location that had modern energy efficient equipment and capacity to accommodate the operations. This resulted in a net reduction of the combined GHG emissions from the two locations consolidated into one location.

C3.5

(C3.5) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

	Identification of spending/revenue that is aligned with your organization's climate transition	Indicate the level at which you identify the alignment of your spending/revenue with a sustainable finance taxonomy
Row 1	No, and we do not plan to in the next two years	<Not Applicable>

C4. Targets and performance

C4.1

(C4.1) Did you have an emissions target that was active in the reporting year?

Absolute target

C4.1a

(C4.1a) Provide details of your absolute emissions target(s) and progress made against those targets.

Target reference number

Abs 1

Is this a science-based target?

Yes, and this target has been approved by the Science Based Targets initiative

Target ambition

1.5°C aligned

Year target was set

2022

Target coverage

Company-wide

Scope(s)

Scope 1
Scope 2

Scope 2 accounting method

Market-based

Scope 3 category(ies)

<Not Applicable>

Base year

2020

Base year Scope 1 emissions covered by target (metric tons CO2e)
837

Base year Scope 2 emissions covered by target (metric tons CO2e)
41688

Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 8: Upstream leased assets emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 10: Processing of sold products emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 13: Downstream leased assets emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 14: Franchises emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 15: Investments emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Other (upstream) emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Other (downstream) emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year total Scope 3 emissions covered by target (metric tons CO2e)
<Not Applicable>

Total base year emissions covered by target in all selected Scopes (metric tons CO2e)
42525

Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1
100

Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2
100

Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 8: Upstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target as % of total base year emissions in Scope 3, Category 9: Downstream transportation and distribution (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 10: Processing of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 10: Processing of sold products (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 13: Downstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 13: Downstream leased assets (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 14: Franchises emissions covered by target as % of total base year emissions in Scope 3, Category 14: Franchises (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 15: Investments emissions covered by target as % of total base year emissions in Scope 3, Category 15: Investments (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Other (upstream) emissions covered by target as % of total base year emissions in Scope 3, Other (upstream) (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Other (downstream) emissions covered by target as % of total base year emissions in Scope 3, Other (downstream) (metric tons CO2e)
<Not Applicable>

Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)
<Not Applicable>

Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes
100

Target year
2030

Targeted reduction from base year (%)
75

Total emissions in target year covered by target in all selected Scopes (metric tons CO2e) [auto-calculated]

Scope 1 emissions in reporting year covered by target (metric tons CO2e)
809

Scope 2 emissions in reporting year covered by target (metric tons CO2e)
26917

Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 8: Upstream leased assets emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 9: Downstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 10: Processing of sold products emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 13: Downstream leased assets emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 14: Franchises emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 15: Investments emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Other (upstream) emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Other (downstream) emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)
27726

Does this target cover any land-related emissions?
No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

% of target achieved relative to base year [auto-calculated]

Target status in reporting year
New

Please explain target coverage and identify any exclusions
We established and submitted a science-based target in CY 2022 representative of our commitment to reduce absolute scope 1 and 2 GHG emissions 75% by 2030 as compared to a 2020 base year. This target covers 100% of our Scope 1 and 2 emissions, supports our net-zero goal by CY 2030, and was formally approved by SBTi in February 2023.

Plan for achieving target, and progress made to the end of the reporting year
As of the reporting year we have achieved 46% of our target compared to a 2020 baseline. To achieve further reductions, we plan to optimize energy efficiency in our operations, right-size our real estate footprint to align with a hybrid working model and pursue economically feasible opportunities to source renewable power. The progress curve is likely to be variable.

List the emissions reduction initiatives which contributed most to achieving this target
<Not Applicable>

C4.2

(C4.2) Did you have any other climate-related targets that were active in the reporting year?
Net-zero target(s)
Other climate-related target(s)

C4.2b

(C4.2b) Provide details of any other climate-related targets, including methane reduction targets.

Target reference number
Oth 1

Year target was set
2022

Target coverage
Company-wide

Target type: absolute or intensity
Absolute

Target type: category & Metric (target numerator if reporting an intensity target)

Engagement with suppliers	Percentage of suppliers (by emissions) with a science-based target

Target denominator (intensity targets only)
<Not Applicable>

Base year
2020

Figure or percentage in base year
24

Target year
2027

Figure or percentage in target year
78

Figure or percentage in reporting year
59

% of target achieved relative to base year [auto-calculated]

Target status in reporting year
New

Is this target part of an emissions target?
Scope 3 emissions from Categories 1, 2, 3, 4, 5, 6, 7, 11, and 12 accounted for 90.1% of our total emissions for the 2020 base year. Unisys Corporation commits that 78% of its suppliers by spend covering purchased goods and services and capital goods (Categories 1,and 2) will have science-based aligned targets by 2027 (covering 82.3% of base year scope 3 GHG emissions). This Supplier Engagement target was set/submitted in 2022 and approved by SBTi in February 2023.

Is this target part of an overarching initiative?
Science Based Targets initiative – approved supplier engagement target

Please explain target coverage and identify any exclusions
We submitted a new SBT (covering 82.3% of base year scope 3 GHG emissions) to engage 78% of our suppliers by spend covering our Purchased Goods & Services and Capital Goods categories who are responsible for these scope 3 emissions and require them to set their own science-based targets by 2027. This Supplier Engagement target was set/submitted in 2022 and approved by SBTi in February 2023.

Plan for achieving target, and progress made to the end of the reporting year
This target covers 82.3% of base year scope 3 GHG emissions (Purchased Goods & Services and Capital Goods categories). To achieve this target, we plan to engage the suppliers within our Purchased Goods & Services and Capital Goods categories who are responsible for these scope 3 emissions and require them to set their own science-based aligned targets by 2027.

List the actions which contributed most to achieving this target
<Not Applicable>

C4.2c

(C4.2c) Provide details of your net-zero target(s).

Target reference number
NZ1

Target coverage
Company-wide

Absolute/intensity emission target(s) linked to this net-zero target
Abs1

Target year for achieving net zero
2030

Is this a science-based target?
No, but we are reporting another target that is science-based

Please explain target coverage and identify any exclusions
In 2022, Unisys established a new target for net zero greenhouse gases (GHG) emissions from Scope 1 and 2 sources by 2030 (the “Net Zero Goal”). We define “net zero” as the state achieved when our anthropogenic Scope 1 and 2 GHG emissions to the atmosphere are balanced by anthropogenic removals. Our definition of net zero and our Net Zero Goal are limited to our Scope 1 and 2 GHG emissions sources and do not encompass Scope 3 GHG emissions. Our Net Zero Goal is not validated in connection with the Science Based Targets Initiative’s Corporate Net-Zero Standard or classified as a “net zero” target by the Science Based Targets Initiative. We have taken an important first step on the journey to our Net Zero Goal with a near-term target, validated by the Science Based Targets Initiative (SBTi), to reduce absolute Scope 1 and Scope 2 GHG emissions by 75% by 2030 from a 2020 base year (SBTi deemed this target to be in conformance with SBTi Criteria and Recommendations - version 4.2). This target was not validated in connection with SBTi’s Corporate Net-Zero Standard or classified as a “net zero” target by SBT, and we intend to assess options to further address our Scope 1 and Scope 2 emissions by exploring options for harder to abate Scope 1 and 2 emissions including tools such as Renewable Energy Credits for Scope 2 emissions.

Do you intend to neutralize any unabated emissions with permanent carbon removals at the target year?
Yes

Planned milestones and/or near-term investments for neutralization at target year
We have taken an important first step on the journey to our Net Zero Goal with a near-term target, validated by the Science Based Targets Initiative (SBTi), to reduce absolute Scope 1 and Scope 2 GHG emissions by 75% by 2030 from a 2020 base year (SBTi deemed this target to be in conformance with SBTi Criteria and Recommendations - version 4.2). This target was not validated in connection with SBTi’s Corporate Net-Zero Standard or classified as a “net zero” target by SBT, and we intend to assess options to further address our Scope 1 and Scope 2 emissions by exploring options for harder to abate Scope 1 and 2 emissions including tools such as Renewable Energy Credits for Scope 2 emissions.

Planned actions to mitigate emissions beyond your value chain (optional)

C4.3

(C4.3) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.
Yes

C4.3a

(C4.3a) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	0	0
To be implemented*	2	24000
Implementation commenced*	0	0
Implemented*	6	3000
Not to be implemented	0	0

C4.3b

(C4.3b) Provide details on the initiatives implemented in the reporting year in the table below.

Initiative category & Initiative type

Energy efficiency in buildings	Other, please specify (Real Estate Optimization)

Estimated annual CO2e savings (metric tonnes CO2e)
3000

Scope(s) or Scope 3 category(ies) where emissions savings occur
Scope 2 (market-based)

Voluntary/Mandatory
Voluntary

Annual monetary savings (unit currency – as specified in C0.4)
3000000

Investment required (unit currency – as specified in C0.4)
4000000

Payback period
1-3 years

Estimated lifetime of the initiative
3-5 years

Comment
As we migrate to a hybrid work environment the amount of real estate required is decreased and therefore can be eliminated from the portfolio.

C4.3c

(C4.3c) What methods do you use to drive investment in emissions reduction activities?

Method	Comment
Financial optimization calculations	Evaluation of costs to implement and the annual savings to calculate a payback period

C4.5

(C4.5) Do you classify any of your existing goods and/or services as low-carbon products?
Yes

C4.5a

(C4.5a) Provide details of your products and/or services that you classify as low-carbon products.

Level of aggregation
Product or service

Taxonomy used to classify product(s) or service(s) as low-carbon
Other, please specify (Cloud-based computing)

Type of product(s) or service(s)

Other	Other, please specify (Computer Systems)

Description of product(s) or service(s)
Computer solutions that allow for cloud or hybrid computing

Have you estimated the avoided emissions of this low-carbon product(s) or service(s)
Yes

Methodology used to calculate avoided emissions
Other, please specify (Comparison of the previous solution to the actual results from the new solution)

Life cycle stage(s) covered for the low-carbon product(s) or services(s)
Use stage

Functional unit used
The servers provides high volume data transactions for a period greater than 5 years.

Reference product/service or baseline scenario used
Migration to co-location data centers and technology upgrades

Life cycle stage(s) covered for the reference product/service or baseline scenario
Use stage

Estimated avoided emissions (metric tons CO2e per functional unit) compared to reference product/service or baseline scenario
1800

Explain your calculation of avoided emissions, including any assumptions
The previous solutions had GHG emissions of approximately 2,800 metric tonnes and the resulting solution has approximately 1,000 metric tonnes of GHG emissions for a net reduction of 1,800 metric tonnes.

Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year
10

C5. Emissions methodology

C5.1

(C5.1) Is this your first year of reporting emissions data to CDP?
No

C5.1a

(C5.1a) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

Row 1

Has there been a structural change?
No

Name of organization(s) acquired, divested from, or merged with
<Not Applicable>

Details of structural change(s), including completion dates
<Not Applicable>

C5.1b

(C5.1b) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?	Details of methodology, boundary, and/or reporting year definition change(s)
Row 1	No	<Not Applicable>

(C5.2) Provide your base year and base year emissions.

Scope 1

Base year start
January 1 2006

Base year end
December 31 2006

Base year emissions (metric tons CO2e)
5600

Comment

Scope 2 (location-based)

Base year start
January 1 2006

Base year end
December 31 2006

Base year emissions (metric tons CO2e)
165765

Comment

Scope 2 (market-based)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 1: Purchased goods and services

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 2: Capital goods

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 4: Upstream transportation and distribution

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 5: Waste generated in operations

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 6: Business travel

Base year start
January 1 2006

Base year end
December 31 2006

Base year emissions (metric tons CO2e)
44000

Comment

Scope 3 category 7: Employee commuting

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 8: Upstream leased assets

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 9: Downstream transportation and distribution

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 10: Processing of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 11: Use of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 12: End of life treatment of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 13: Downstream leased assets

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 14: Franchises

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 15: Investments

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3: Other (upstream)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3: Other (downstream)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

C5.3

(C5.3) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
The Greenhouse Gas Protocol: Scope 2 Guidance
The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) Standard

C6. Emissions data

C6.1

(C6.1) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

Reporting year

Gross global Scope 1 emissions (metric tons CO2e)
809

Start date
<Not Applicable>

End date
<Not Applicable>

Comment

C6.2

(C6.2) Describe your organization's approach to reporting Scope 2 emissions.

Row 1

Scope 2, location-based
We are reporting a Scope 2, location-based figure

Scope 2, market-based
We are reporting a Scope 2, market-based figure

Comment
We collect energy usage data from each location when possible and for locations where we do not have energy utilization data due to the nature of the Lease we use the square footage of the site and the Energy Information Administration (EIA)- Commercial Buildings Energy Consumption Survey (CBECS) Data to determine the consumption.

C6.3

(C6.3) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

Scope 2, location-based
26842

Scope 2, market-based (if applicable)
26917

Start date
<Not Applicable>

End date
<Not Applicable>

Comment

C6.4

(C6.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure?
No

C6.5

(C6.5) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
58519

Emissions calculation methodology
Supplier-specific method
Hybrid method
Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
56

Please explain
About 56% of Category 1 emissions were estimated using the spend-based calculation method, while the remaining 44% utilized the supplier-specific calculation method.

Hybrid methodology that combined the spend-based and supplier-based methodologies to calculate emissions. Supplier-specific factors were prioritized over spend-based factors when performing calculations.

Spend-Based: All spend descriptions were matched with U.S. EPA Environmentally Extended Input-Output (EEIO) commodity and industry emission factors to find relevant emissions factors.

Supplier-Specific: 39 of Unisys' top suppliers aligned with SBTi goals were assigned custom emission factors which were found by taking said suppliers' most recently reported Scope 1, 2 & 3 emission totals (if available) and dividing it by their total 2022 revenue.

Capital goods

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
21434

Emissions calculation methodology
Supplier-specific method
Hybrid method
Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
46

Please explain
46% of emissions were estimated using the spend-based calculation method, while the remaining 54% utilized the supplier-specific calculation method.

Category 2 emissions were estimated using the same hybrid-methodology as Category 1.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
5836

Emissions calculation methodology
Fuel-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
Unisys utilized amounts of fuel used (natural gas, diesel) for scope 1 and kWh electricity purchased per country for scope 2 to calculate category 3 emissions.

Unisys used DEFRA's Well-to-Tank (WTT) fuel factors for natural gas and diesel. Whereas Unisys combined DEFRA's WTT electricity generation and T&D factors to calculate electricity category 3 emissions.

Upstream transportation and distribution

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
3818

Emissions calculation methodology
Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
Unisys utilized spend data on third-party transportation of products. Unisys used EPA EEIO factors and spend data to calculate category 4 emissions.

Waste generated in operations

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
235

Emissions calculation methodology
Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
Unisys utilized Scope 3 Evaluator tool and total spend on waste management services to estimate the emissions associated with Category 5.

Business travel

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
6421

Emissions calculation methodology
Fuel-based method
Distance-based method
Other, please specify (Air Travel Report from Concur travel)

Percentage of emissions calculated using data obtained from suppliers or value chain partners
100

Please explain
Mileage submitted for reimbursement is used to calculate fuel consumption which is then converted to carbon equivalents. We use an average mile per gallon figure of 22 mpg and a conversion of 8,887 gram of GHG/gallon.

Employee commuting

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
3185

Emissions calculation methodology
Average data method
Fuel-based method
Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
Unisys utilized Scope 3 Evaluator tool and total employee headcount to estimate the emissions associated with Category 7.

Upstream leased assets

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
We do not have upstream leased assets

Downstream transportation and distribution

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
We have minimal downstream transportation and distribution being an information services company

Processing of sold products

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Not relevant as an information services company.

Use of sold products

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
10012

Emissions calculation methodology
Methodology for direct use phase emissions, please specify

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
Unisys utilized the total products sold, each product's energy consumption per month in kWh, life in months, and global electricity emissions factor from IEA to estimate use-phase emissions.

End of life treatment of sold products

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
1

Emissions calculation methodology
Waste-type-specific method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
Total volumes data for each material type sold is used as an input to estimate the emissions associated with Category 12. Unisys used the total mass of materials sold and material type, and assumed all materials went to landfill. U.S. EPA waste factors were utilized to calculate category 12 emissions.

Downstream leased assets

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
We do not have downstream leased assets.

Franchises

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
We do not have franchises.

Investments

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Minimal investments.

Other (upstream)

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
No other upstream sources.

Other (downstream)

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
No other downstream sources.

C6.7

(C6.7) Are carbon dioxide emissions from biogenic carbon relevant to your organization?
No

(C6.10) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Intensity figure
0.016

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)
27727

Metric denominator
square foot

Metric denominator: Unit total
1760400

Scope 2 figure used
Market-based

% change from previous year
24

Direction of change
Decreased

Reason(s) for change
Change in renewable energy consumption
Other emissions reduction activities

Please explain
Decrease in intensity figure is associated with the results of optimization of operations and real estate footprint as well as sourcing renewable energy.

Intensity figure
1.36

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)
27727

Metric denominator
full time equivalent (FTE) employee

Metric denominator: Unit total
20300

Scope 2 figure used
Market-based

% change from previous year
19

Direction of change
Decreased

Reason(s) for change
Change in renewable energy consumption
Other emissions reduction activities

Please explain
Decrease in intensity figure is associated with the results of optimization of operations and real estate footprint as well as sourcing renewable energy.

Intensity figure
0.000014

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)
27727

Metric denominator
unit total revenue

Metric denominator: Unit total
1980000000

Scope 2 figure used
Market-based

% change from previous year
5.6

Direction of change
Decreased

Reason(s) for change
Change in renewable energy consumption
Other emissions reduction activities

Please explain
Decrease in intensity figure is associated with the results of optimization of operations and real estate footprint as well as sourcing renewable energy.

C7. Emissions breakdowns

C7.1

(C7.1) Does your organization break down its Scope 1 emissions by greenhouse gas type?

No

C7.2

(C7.2) Break down your total gross global Scope 1 emissions by country/area/region.

Country/area/region	Scope 1 emissions (metric tons CO2e)
Brazil	2
United Kingdom of Great Britain and Northern Ireland	326
United States of America	469
Colombia	6
Netherlands	0.76
Lithuania	5
China	1

C7.3

(C7.3) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

By facility

C7.3b

(C7.3b) Break down your total gross global Scope 1 emissions by business facility.

Facility	Scope 1 emissions (metric tons CO2e)	Latitude	Longitude
Eagan, Minnesota	208	44.48	93.1
Augusta, Georgia	11	33.28	75.15
Blue Bell, Pennsylvania	8	40.09	75.15
Salt Lake City, Utah	242	40.45	111.53
Northampton, England	312	52.26	-0.98
Sao Paulo, Brazil	1	23.33	46.37
Rio Negro, Colombia	6	6.15	-75.37
Luesden, Netherlands	1	52.13	5.43
Northfields, England	14	52.02	0.42
Vilnius, Lithuania	5	54.69	25.79
Campo Grande, Brazil	1	-20.44	-54.65
Shanghai, China	1	31.23	121.47

C7.5

(C7.5) Break down your total gross global Scope 2 emissions by country/area/region.

Country/area/region	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Argentina	0.94	0.94
Australia	5487.6	5487.6
Austria	3.1	0
Belgium	12.2	15.2
France	2.6	2.8
Japan	2.2	2.2
Lithuania	6.6	15.1
Malaysia	645.5	645.5
New Zealand	391.9	385.8
Philippines	442.8	442.8
Puerto Rico	0.8	0.8
Taiwan, China	29.8	29.8
Venezuela (Bolivarian Republic of)	28.8	28.8
Brazil	230.9	230.9
Canada	12.2	12.2
China	272	272
Colombia	140.8	140.8
Costa Rica	0	0
Germany	48.2	90.8
Hungary	117.3	145.5
India	2601.6	2601.6
Luxembourg	1.7	6.4
Mexico	11.2	11.2
Netherlands	113.5	169.3
Peru	0.2	0.2
Spain	33.6	62.6
Switzerland	2.8	3.5
United Kingdom of Great Britain and Northern Ireland	1223.8	672.4
United States of America	14899.3	15362.1
Uruguay	0.1	0.1
Hong Kong SAR, China	78.7	78.7

C7.6

(C7.6) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

By facility

C7.6b

(C7.6b) Break down your total gross global Scope 2 emissions by business facility.

Facility	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Irvine, California	208.6	212.7
Halifax, Canada	8.4	8.4
Wilmington, Delaware	1	1
Augusta, Georgia	272.7	273
Eagan, Minnesota	10362.4	10882.1
Albany, New York	2	2
New York - Broad Street, New York	7.9	7.9
Blue Bell, Pennsylvania	1586.2	1579.8
Harrisburg, Pennsylvania	17.6	17.5
Dallas, Texas	57.7	63.5
Salt Lake City, Utah	1445.8	1476.4
Ashburn, Virginia	667.1	667.9
Vienna, Austria	3.1	0
Diegem, Belgium	12.1	15
La Garenne Colombes, France	1.2	1.3
Duesseldorf, Germany	18.4	34.6
Hattershiem, Germany	16.2	30.6
Budapest West End, Hungary	72.7	90.1
Windhof, Luxembourg	1.7	6.4
Amsterdam - Old Lake, Netherlands	2.5	3.7
Luesden, Netherlands	111	165.6
Madrid, Spain	31.7	59
Calle Rúa Camiños da Vida - Regus, Spain	0.2	0.3

Facility	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Wabern, Switzerland	0.4	0.5
Thalwil, Switzerland	2.3	2.8
Leeds, England	0.2	0.4
Cody Park, England	247.1	399.8
Milton Keynes Enigma, England	27.3	44.2
Taipei, Taiwan	24.9	24.9
Canberra, Australia	4.2	4.2
Sydney - Rhodes, Australia	5482.7	5482.7
Shanghai, China	1.7	1.7
Beijing, China	18	18
Tianjin, China	1.1	1.1
Shenzhen, China	0.8	0.8
Tokyo, Japan	2.2	2.2
Bangalore, India RIT	141.9	141.9
Hyderabad, - DLF, India	253.1	253.1
Auckland, New Zealand	150.7	150.7
Paraparumu, New Zealand	215.9	215.9
Wellington, New Zealand	19.1	19.1
Cebu City, Philippines	63.7	63.7
Buenos Aires - Regus, Argentina	0.3	0.3
Parana - Regus, Argentina	0.3	0.3
Mendoza - Regus, Argentina	0.3	0.3
Embratel - Co Lo, Brazil	79.7	79.7
Campinas - Co Lo, Brazil	115.5	115.5
Campo Grande, Brazil	23.3	23.3
Rio de Janeiro, - Regus Brazil	0.1	0.1
Sao Paulo - Birmann, Brazil	12.4	12.4
Bogota, Colombia	89.4	89.4
Rio Negro, Colombia	51.4	51.4
Mexico City, Mexico	11.2	11.2
Ottawa, Canada	3.7	3.7
Reston, VA	12.4	12.4
Richmond, VA	7.4	7.4
Pecs, Hungary	21.8	27
Budapest - BP1, Hungary	22.9	28.3
Zurich, Switzerland	0.2	0.2
North Hampton - BPH, England	579	0
Northfield, England	229.4	0
Spring Park, England	131.5	212.7
Bangalore, India RGA	2055.5	2055.5
Mandaluyong - City Net, Philippines	206.7	206.7
Quezon City, Philippines	90.7	90.7
Cologne, Germany	13.7	25.7
Honolulu, Hawaii	118.1	117.3
Herndon, Virginia	17.6	17.5
Hyderabad - CompuGain, India	107.9	107.9
Lina - Regus, Peru	0.2	0.2
Lyon, France	0.1	0.1
Melbourne - Regus, Australia	0.8	0.8
Montevideo - Regus, Uruguay	0.1	0.1
New York City - Centre Street, New York	2.1	2.1
Paris, France	1.3	1.4
Salt Lake City - Align Co Lo, Utah	91.7	0
Aylesbury, England	9.4	15.2
Bellevue, Washington	17.4	17.7
Auckland - Datacomm Orbit, New Zealand	5.7	0
Wellington - Datacomm Abel, New Zealand	5.5	0
Guaynabo - Regus, Puerto Rico	0.8	0.8
Gurgaon, India	43.2	43.2
Salt Lake City - Ninigret, Utah	4	4.1
Sucre, Venezuela	28.8	28.8
Vilnius, Lithuania	6.6	15.1
Zhanjiang - Shanghai, China	250.2	250.2
Brussels - Regus, Belgium	0.2	0.2
Kaohsiung, Taiwan	1.7	1.7
Taichung City, Taiwan	3.3	3.3
Cidade da Cultura de Galicia, Spain	1.8	3.3
Hong Kong, Hong Kong	72.4	72.4
Hong Kong - No 8 Sun Yip Street, Hong Kong	6.2	6.2
Alor Setar, Malaysia	39.9	39.9
Georgetown, Malaysia	12.3	12.3

Facility	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Ipoh, Malaysia	52.3	52.3
Johor Bahru, Malaysia	49.7	49.7
Kuala Lumpur, Malaysia	116.7	116.7
Kuantan, Malaysia	44.8	44.8
Petaling Jaya, Malaysia	266.6	266.6
Taman Melaka Raya, Malaysia	63.4	63.4
San Pedro - Regus, Costa Rica	0	0
Pasay, Philippines	81.7	81.7

C7.7

(C7.7) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?

Not relevant as we do not have any subsidiaries

C7.9

(C7.9) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Decreased

C7.9a

(C7.9a) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

	Change in emissions (metric tons CO2e)	Direction of change in emissions	Emissions value (percentage)	Please explain calculation
Change in renewable energy consumption	800	Decreased	3	Increased use of renewable energy sources.
Other emissions reduction activities	2815	Decreased	10.18	The decrease was calculated based on the 2022 CDP emissions compared to the 2021 CDP emissions. The "Emissions value (percentage)" change due to "Other emissions reduction activities" was calculated as: (-2,815/27,651) * 100% = -10.18%.
Divestment		<Not Applicable>		
Acquisitions		<Not Applicable>		
Mergers		<Not Applicable>		
Change in output		<Not Applicable>		
Change in methodology		<Not Applicable>		
Change in boundary		<Not Applicable>		
Change in physical operating conditions		<Not Applicable>		
Unidentified		<Not Applicable>		
Other		<Not Applicable>		

C7.9b

(C7.9b) Are your emissions performance calculations in C7.9 and C7.9a based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Market-based

C8. Energy

C8.1

(C8.1) What percentage of your total operational spend in the reporting year was on energy?

More than 5% but less than or equal to 10%

C8.2

(C8.2) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Yes
Consumption of purchased or acquired electricity	Yes
Consumption of purchased or acquired heat	No
Consumption of purchased or acquired steam	No
Consumption of purchased or acquired cooling	No
Generation of electricity, heat, steam, or cooling	Yes

C8.2a

(C8.2a) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

	Heating value	MWh from renewable sources	MWh from non-renewable sources	Total (renewable and non-renewable) MWh
Consumption of fuel (excluding feedstock)	Unable to confirm heating value	0	58195.13	58195.13
Consumption of purchased or acquired electricity	<Not Applicable>	4636	62561.03	67197.04
Consumption of purchased or acquired heat	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired steam	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired cooling	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of self-generated non-fuel renewable energy	<Not Applicable>		<Not Applicable>	
Total energy consumption	<Not Applicable>	4636	120756.16	125392.17

C8.2b

(C8.2b) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	Yes
Consumption of fuel for the generation of heat	Yes
Consumption of fuel for the generation of steam	No
Consumption of fuel for the generation of cooling	No
Consumption of fuel for co-generation or tri-generation	No

C8.2c

(C8.2c) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

Heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
0

MWh fuel consumed for self-generation of heat
0

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Other biomass

Heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
0

MWh fuel consumed for self-generation of heat
0

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Other renewable fuels (e.g. renewable hydrogen)

Heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
0

MWh fuel consumed for self-generation of heat
0

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Coal

Heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
0

MWh fuel consumed for self-generation of heat
0

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Oil

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
611.66

MWh fuel consumed for self-generation of electricity
12.08

MWh fuel consumed for self-generation of heat
599.58

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Gas

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
57583.47

MWh fuel consumed for self-generation of electricity
0

MWh fuel consumed for self-generation of heat
57583.47

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Other non-renewable fuels (e.g. non-renewable hydrogen)

Heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
0

MWh fuel consumed for self-generation of heat
0

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Total fuel

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
58195.13

MWh fuel consumed for self-generation of electricity
12.08

MWh fuel consumed for self-generation of heat
58183.05

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

C8.2d

(C8.2d) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year.

	Total Gross generation (MWh)	Generation that is consumed by the organization (MWh)	Gross generation from renewable sources (MWh)	Generation from renewable sources that is consumed by the organization (MWh)
Electricity	12.08	12.08	0	0
Heat	58183.05	58183.05	0	0
Steam	0	0	0	0
Cooling	0	0	0	0

C8.2e

(C8.2e) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in C6.3.

Country/area of low-carbon energy consumption
Austria

Sourcing method
Physical power purchase agreement (physical PPA) with a grid-connected generator

Energy carrier
Electricity

Low-carbon technology type
Solar

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
25.72

Tracking instrument used
Contract

Country/area of origin (generation) of the low-carbon energy or energy attribute
Austria

Are you able to report the commissioning or re-powering year of the energy generation facility?
Yes

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)
2022

Comment
Entered agreement with utility supplier to provide renewable power

Country/area of low-carbon energy consumption
New Zealand

Sourcing method
Direct line to an off-site generator owned by a third party with no grid transfers (direct line PPA)

Energy carrier
Electricity

Low-carbon technology type
Solar

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
47.19

Tracking instrument used
Contract

Country/area of origin (generation) of the low-carbon energy or energy attribute
New Zealand

Are you able to report the commissioning or re-powering year of the energy generation facility?
Yes

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)
2022

Comment
Relocation from on premise data center to co-location data centers sourced with renewable power

---

Country/area of low-carbon energy consumption
United Kingdom of Great Britain and Northern Ireland

Sourcing method
Direct line to an off-site generator owned by a third party with no grid transfers (direct line PPA)

Energy carrier
Electricity

Low-carbon technology type
Solar

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
4228.3

Tracking instrument used
Contract

Country/area of origin (generation) of the low-carbon energy or energy attribute
United Kingdom of Great Britain and Northern Ireland

Are you able to report the commissioning or re-powering year of the energy generation facility?
Yes

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)
2022

Comment
Entered agreement with utility supplier to provide renewable power

---

Country/area of low-carbon energy consumption
United States of America

Sourcing method
Physical power purchase agreement (physical PPA) with a grid-connected generator

Energy carrier
Electricity

Low-carbon technology type
Solar

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
334.8

Tracking instrument used
Contract

Country/area of origin (generation) of the low-carbon energy or energy attribute
United States of America

Are you able to report the commissioning or re-powering year of the energy generation facility?
Yes

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)
2022

Comment
Relocation from on premise data center to co-location data centers sourced with renewable power

---

C8.2g

(C8.2g) Provide a breakdown by country/area of your non-fuel energy consumption in the reporting year.

Country/area
Argentina

Consumption of purchased electricity (MWh)
3.42

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Australia

Consumption of purchased electricity (MWh)
8055.76

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Austria

Consumption of purchased electricity (MWh)
25.72

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Belgium

Consumption of purchased electricity (MWh)
74.53

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
France

Consumption of purchased electricity (MWh)
49.4

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Japan

Consumption of purchased electricity (MWh)
4.49

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Lithuania

Consumption of purchased electricity (MWh)
44.39

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Malaysia

Consumption of purchased electricity (MWh)
987.07

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
New Zealand

Consumption of purchased electricity (MWh)
3020.46

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Philippines

Consumption of purchased electricity (MWh)

621.86

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Puerto Rico

Consumption of purchased electricity (MWh)
1.14

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Taiwan, China

Consumption of purchased electricity (MWh)
46.87

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Venezuela (Bolivarian Republic of)

Consumption of purchased electricity (MWh)
300.04

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Brazil

Consumption of purchased electricity (MWh)
2472.2

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Canada

Consumption of purchased electricity (MWh)
100.08

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Colombia

Consumption of purchased electricity (MWh)
610.45

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
China

Consumption of purchased electricity (MWh)
440.04

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Costa Rica

Consumption of purchased electricity (MWh)
1.14

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Germany

Consumption of purchased electricity (MWh)

154.27

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Hungary

Consumption of purchased electricity (MWh)
530.82

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
India

Consumption of purchased electricity (MWh)
3754.62

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Luxembourg

Consumption of purchased electricity (MWh)
15.96

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Mexico

Consumption of purchased electricity (MWh)
28.16

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Netherlands

Consumption of purchased electricity (MWh)
374.77

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Peru

Consumption of purchased electricity (MWh)
1.14

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Spain

Consumption of purchased electricity (MWh)
218.27

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Switzerland

Consumption of purchased electricity (MWh)
113.65

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
United Kingdom of Great Britain and Northern Ireland

Consumption of purchased electricity (MWh)

6355.62

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
United States of America

Consumption of purchased electricity (MWh)
38666.91

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Uruguay

Consumption of purchased electricity (MWh)
1.14

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Hong Kong SAR, China

Consumption of purchased electricity (MWh)
122.67

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

C9. Additional metrics

C9.1

(C9.1) Provide any additional climate-related metrics relevant to your business.

Description
Energy usage

Metric value
0.04

Metric numerator
Megawatt hours

Metric denominator (intensity metric only)
Square feet of space

% change from previous year
0

Direction of change
No change

Please explain
There was no change in electricity consumption as we were running parallel sites while moving and optimization was underway.

C10. Verification

C10.1

(C10.1) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	Third-party verification or assurance process in place
Scope 3	No third-party verification or assurance

C10.1a

(C10.1a) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Verification or assurance cycle in place
Annual process

Status in the current reporting year
Complete

Type of verification or assurance
Moderate assurance

Attach the statement
ISOS_Unisys - Independent Assurance Statement (2022) - FINAL.pdf

Page/ section reference
Entire Document

Relevant standard
AA1000AS

Proportion of reported emissions verified (%)
100

C10.1b

(C10.1b) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Scope 2 approach
Scope 2 market-based

Verification or assurance cycle in place
Annual process

Status in the current reporting year
Complete

Type of verification or assurance
Moderate assurance

Attach the statement
ISOS_Unisys - Independent Assurance Statement (2022) - FINAL.pdf

Page/ section reference
Entire Document

Relevant standard
AA1000AS

Proportion of reported emissions verified (%)
100

C10.2

(C10.2) Do you verify any climate-related information reported in your CDP disclosure other than the emissions figures reported in C6.1, C6.3, and C6.5?
Yes

C10.2a

(C10.2a) Which data points within your CDP disclosure have been verified, and which verification standards were used?

Disclosure module verification relates to	Data verified	Verification standard	Please explain
C8. Energy	Energy consumption	Moderate assurance was provided for total energy consumption based on the AA1000AS verification standard.	Moderate assurance was provided for total energy consumption based on the AA1000AS verification standard.

C11. Carbon pricing

C11.1

(C11.1) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?
No, and we do not anticipate being regulated in the next three years

C11.2

(C11.2) Has your organization canceled any project-based carbon credits within the reporting year?
No

C11.3

(C11.3) Does your organization use an internal price on carbon?
No, and we do not currently anticipate doing so in the next two years

C12. Engagement

C12.1

(C12.1) Do you engage with your value chain on climate-related issues?

Yes, our suppliers

Yes, our customers/clients

C12.1a

(C12.1a) Provide details of your climate-related supplier engagement strategy.

Type of engagement

Information collection (understanding supplier behavior)

Details of engagement

Collect targets information at least annually from suppliers

% of suppliers by number

78

% total procurement spend (direct and indirect)

59

% of supplier-related Scope 3 emissions as reported in C6.5

100

Rationale for the coverage of your engagement

We will be looking to engage the suppliers that represent 78% of our spend for Purchased Goods and service and Capital Goods which is in line with the SBTi guidance for a net-zero carbon goal.

Impact of engagement, including measures of success

The program is in its second year and is gaining momentum.

Comment

C12.1b

(C12.1b) Give details of your climate-related engagement strategy with your customers.

Type of engagement & Details of engagement

Other, please specify	Other, please specify (Requesting information relative to sustainability efforts though EcoVadis to assess suppliers..)

% of customers by number

75

% of customer - related Scope 3 emissions as reported in C6.5

100

Please explain the rationale for selecting this group of customers and scope of engagement

They are our primary source of Scope 3 emissions.

Impact of engagement, including measures of success

From base year of 23% with SBTi aligned targets we are now at ~50% of suppliers.

C12.2

(C12.2) Do your suppliers have to meet climate-related requirements as part of your organization's purchasing process?

No, but we plan to introduce climate-related requirements within the next two years

C12.3

(C12.3) Does your organization engage in activities that could either directly or indirectly influence policy, law, or regulation that may impact the climate?

Row 1

External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the climate
No, we have assessed our activities, and none could either directly or indirectly influence policy, law, or regulation that may impact the climate

Does your organization have a public commitment or position statement to conduct your engagement activities in line with the goals of the Paris Agreement?
Yes

Attach commitment or position statement(s)
Unisys SBT Certificate.pdf

Describe the process(es) your organization has in place to ensure that your external engagement activities are consistent with your climate commitments and/or climate transition plan
We utilize services like EcoVadis to assist with our suppliers in reporting climate change and other environmental, social and governance strategies.

Primary reason for not engaging in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate
Important but not an immediate priority

Explain why your organization does not engage in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate
At this time there are greater priorities such as reducing our energy consumption, evaluating opportunities for renewable energy and our Scope 3 target for 78% spend for purchased goods and service and capital goods wis with suppliers that have targets that align with net zero.

C12.4

(C12.4) Have you published information about your organization's response to climate change and GHG emissions performance for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Publication
In voluntary sustainability report

Status
Complete

Attach the document
report-2022-unisys-sustainabiltiy.pdf

Page/Section reference
Pages 10-15

Content elements
Governance
Strategy
Emissions figures
Emission targets

Comment

Publication
Other, please specify (External Web Page)

Status
Complete

Attach the document

Page/Section reference
https://www.unisys.com/about-unisys/environmental-social-and-governance/

Content elements
Governance
Strategy
Emissions figures
Emission targets

Comment

C12.5

(C12.5) Indicate the collaborative frameworks, initiatives and/or commitments related to environmental issues for which you are a signatory/member.

	Environmental collaborative framework, initiative and/or commitment	Describe your organization's role within each framework, initiative and/or commitment
Row 1	Science Based Targets Network (SBTN) UN Global Compact	A near term science-based target has been established with SBTi and Unisys is a signatory to the UB Global Compact and is focusing on relevant sustainable development goals

C15. Biodiversity

C15.1

(C15.1) Is there board-level oversight and/or executive management-level responsibility for biodiversity-related issues within your organization?

	Board-level oversight and/or executive management-level responsibility for biodiversity-related issues	Description of oversight and objectives relating to biodiversity	Scope of board-level oversight
Row 1	No, and we do not plan to have both within the next two years	<Not Applicable>	<Not Applicable>

C15.2

(C15.2) Has your organization made a public commitment and/or endorsed any initiatives related to biodiversity?

	Indicate whether your organization made a public commitment or endorsed any initiatives related to biodiversity	Biodiversity-related public commitments	Initiatives endorsed
Row 1	No, and we do not plan to do so within the next 2 years	<Not Applicable>	<Not Applicable>

C15.3

(C15.3) Does your organization assess the impacts and dependencies of its value chain on biodiversity?

Impacts on biodiversity

Indicate whether your organization undertakes this type of assessment
No and we don't plan to within the next two years

Value chain stage(s) covered
<Not Applicable>

Portfolio activity
<Not Applicable>

Tools and methods to assess impacts and/or dependencies on biodiversity
<Not Applicable>

Please explain how the tools and methods are implemented and provide an indication of the associated outcome(s)
<Not Applicable>

Dependencies on biodiversity

Indicate whether your organization undertakes this type of assessment
No and we don't plan to within the next two years

Value chain stage(s) covered
<Not Applicable>

Portfolio activity
<Not Applicable>

Tools and methods to assess impacts and/or dependencies on biodiversity
<Not Applicable>

Please explain how the tools and methods are implemented and provide an indication of the associated outcome(s)
<Not Applicable>

C15.4

(C15.4) Does your organization have activities located in or near to biodiversity- sensitive areas in the reporting year?
Not assessed

C15.5

(C15.5) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

	Have you taken any actions in the reporting period to progress your biodiversity-related commitments?	Type of action taken to progress biodiversity- related commitments
Row 1	No, and we do not plan to undertake any biodiversity-related actions	<Not Applicable>

C15.6

(C15.6) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?	Indicators used to monitor biodiversity performance
Row 1	No	Please select

C15.7

(C15.7) Have you published information about your organization's response to biodiversity-related issues for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Report type	Content elements	Attach the document and indicate where in the document the relevant biodiversity information is located
No publications	<Not Applicable>	<Not Applicable>

C16. Signoff

C-FI

(C-FI) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

C16.1

(C16.1) Provide details for the person that has signed off (approved) your CDP climate change response.

	Job title	Corresponding job category
Row 1	Director Global Environmental, Safety, Health, and Security	Environmental, health and safety manager

SC. Supply chain module

SC0.0

(SC0.0) If you would like to do so, please provide a separate introduction to this module.

Unisys Corporation (Unisys) is a worldwide information technology (“IT”) company that provides a portfolio of IT services, software and technology that solves mission-critical problems for clients. Unisys has implemented strong environmental requirements for its supply chain. Those requirements include environmental reporting, pollution prevention, and product content restrictions. Unisys is actively engaged in providing energy-efficient products. Actual energy consumption of our products varies based on the customer's usage patterns as well as on the source of the energy used to power those products. Unisys end-of-life product disposition program is designed to help mitigate Unisys carbon footprint with the reduction of carbon dioxide (CO2) associated with disposition of end-of-life electric and electronic equipment. To address proper recovery, recycling, and disposal of customer end-of-life electrical and electronic equipment that is consistent with legislative or regulatory requirements, Unisys utilizes only environmentally sound disposition partners. In the European Union these partners are conducting business in a manner that is consistent with the requirements of the Waste Electrical and Electronic Equipment (WEEE) Directive and related Member State legislation. Unisys is committed to complying with governmental legislative and regulatory requirements for providing environmentally sound recovery, recycling, and disposal of customer end-of-life Unisys-branded electrical and electronic equipment.

From our first Carbon Disclosure Report in 2007 (for Calendar Year 2006), we have reduced location-based Scope 1 and 2 emissions from 171,365 metric tonnes to 27,651 metric tonnes or 84%. In 2022, Unisys established a goal for net zero greenhouse gases (GHG) from Scope 1 and 2 sources by 2030 (the “Net Zero Goal”). We define “net zero” as the state achieved when our anthropogenic Scope 1 and 2 GHG emissions to the atmosphere are balanced by anthropogenic removals. Our definition of net zero and our Net Zero Goal are limited to our Scope 1 and 2 GHG emissions sources and do not encompass Scope 3 GHG emissions. Our Net Zero Goal is not validated in connection with the Science Based Targets Initiative’s Corporate Net-Zero Standard or classified as a “net zero” target by the Science Based Targets Initiative. We have taken an important first step on the journey to our Net Zero Goal with a near-term target, validated by the Science Based Targets Initiative (SBTi), to reduce absolute Scope 1 and Scope 2 GHG emissions by 75% by 2030 from a 2020 base year. SBTi deemed this target to be in conformance with SBTi Criteria and Recommendations - version 4.2). This target was not validated in connection with SBTi’s Corporate Net-Zero Standard or classified as a “net zero” target by SBT, and we intend to assess options to further address our Scope 1 and Scope 2 emissions by exploring options for harder to abate Scope 1 and 2 emissions including tools such as Renewable Energy Credits for Scope 2 emissions. To achieve this goal, by CY 2030 we will optimize energy efficiency in our operations, right size the real estate footprint to align with a hybrid working model and pursue economically feasible opportunities to source renewable power.

Since 1997, obsolete products have been collected from within Unisys and from Unisys customers. In 2022, approximately 200,000 pounds of end-of-life products were collected. Those obsolete products were processed through third-party facilities. Many parts were refurbished for future reuse as replacement parts, while remaining materials were delivered to end-of-life electronic equipment vendors for recycling and energy recovery. In 2022 Unisys did not dispose of any U.S. Resource Conservation and Recovery Act hazardous waste from its manufacturing operations. Whenever possible, Unisys promotes recycling opportunities, reduces waste generation, and encourages the wise use of supplies and materials during, and after, their useful life. In its commitment to a cleaner environment, Unisys is involved in a variety of product-focused initiatives that help the company, Unisys customers and the environment. These initiatives include the use of green vehicles for employee transit in India, photocopiers are set for double sided printing to conserve paper, establishing central collection spots within our locations for recycling of paper, cans and plastics to allow associates to make a conscious decision to recycle, expanding a hybrid working environment and including Leadership in Energy and Environmental Design (LEED) criteria into selection of new locations, construction and remodeling projects. Unisys encourages employees and customers to recycle printer cartridges, as well as employee home-generated print cartridges, small batteries and mobile telephones, to significantly reduce landfill waste.

SC0.1

(SC0.1) What is your company’s annual revenue for the stated reporting period?

	Annual Revenue
Row 1	1980000000

SC1.1

(SC1.1) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period.

Requesting member
Vodafone Group

Scope of emissions
Scope 2

Scope 2 accounting method
Market-based

Scope 3 category(ies)
<Not Applicable>

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
16.31

Uncertainty (±%)
10

Major sources of emissions
Services supplied to Vodaphone

Verified
No

Allocation method
Other, please specify (Based on a percentage of client revenue earned as compared to total revenue.)

Market value or quantity of goods/services supplied to the requesting member
1200000

Unit for market value or quantity of goods/services supplied
Currency

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
The GHG sources are companywide, and it is not possible at this time to isolate the specific sources associated with this client.

Requesting member
American Express

Scope of emissions
Scope 2

Scope 2 accounting method
Market-based

Scope 3 category(ies)
<Not Applicable>

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
144.1

Uncertainty (±%)
10

Major sources of emissions
Services supplied to American Express

Verified
No

Allocation method
Other, please specify (Based on a percentage of client revenue earned as compared to total revenue.)

Market value or quantity of goods/services supplied to the requesting member
10600000

Unit for market value or quantity of goods/services supplied
Currency

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
The GHG sources are companywide, and it is not possible at this time to isolate the specific sources associated with this client.

Requesting member
BT Group

Scope of emissions
Scope 2

Scope 2 accounting method
Market-based

Scope 3 category(ies)
<Not Applicable>

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
259.7

Uncertainty (±%)
10

Major sources of emissions
Services supplied to BT.

Verified
No

Allocation method

Other, please specify (Based on a percentage of client revenue earned as compared to total revenue.)

Market value or quantity of goods/services supplied to the requesting member
19100000

Unit for market value or quantity of goods/services supplied
Currency

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
The GHG sources are companywide, and it is not possible at this time to isolate the specific sources associated with this client.

Requesting member
BNY Mellon

Scope of emissions
Scope 2

Scope 2 accounting method
Market-based

Scope 3 category(ies)
<Not Applicable>

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
29.91

Uncertainty (±%)
10

Major sources of emissions
Services supplied to BNY Mellon.

Verified
No

Allocation method
Other, please specify (Based on a percentage of client revenue earned as compared to total revenue.)

Market value or quantity of goods/services supplied to the requesting member
2200000

Unit for market value or quantity of goods/services supplied
Currency

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
The GHG sources are companywide, and it is not possible at this time to isolate the specific sources associated with this client.

Requesting member
Caixa Econômica Federal

Scope of emissions
Scope 2

Scope 2 accounting method
Market-based

Scope 3 category(ies)
<Not Applicable>

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
875.49

Uncertainty (±%)
10

Major sources of emissions
Services supplied to Caixa

Verified
No

Allocation method
Other, please specify (Based on a percentage of client revenue earned as compared to total revenue.)

Market value or quantity of goods/services supplied to the requesting member
64400000

Unit for market value or quantity of goods/services supplied
Currency

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
The GHG sources are companywide, and it is not possible at this time to isolate the specific sources associated with this client.

Requesting member
Capita Plc

Scope of emissions
Scope 2

Scope 2 accounting method
Market-based

Scope 3 category(ies)
<Not Applicable>

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
2.72

Uncertainty (±%)
10

Major sources of emissions
Services supplied to Capita

Verified
No

Allocation method
Other, please specify (Based on a percentage of client revenue earned as compared to total revenue.)

Market value or quantity of goods/services supplied to the requesting member
200000

Unit for market value or quantity of goods/services supplied
Currency

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
The GHG sources are companywide, and it is not possible at this time to isolate the specific sources associated with this client.

Requesting member
Dell Technologies

Scope of emissions
Scope 2

Scope 2 accounting method
Market-based

Scope 3 category(ies)
<Not Applicable>

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
1727.87

Uncertainty (±%)
10

Major sources of emissions
Services supplied to Dell.

Verified
No

Allocation method
Other, please specify (Based on a percentage of client revenue earned as compared to total revenue.)

Market value or quantity of goods/services supplied to the requesting member
127100000

Unit for market value or quantity of goods/services supplied
Currency

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
The GHG sources are companywide, and it is not possible at this time to isolate the specific sources associated with this client.

Requesting member
Deloitte Touche Tohmatsu Limited

Scope of emissions
Scope 2

Scope 2 accounting method
Market-based

Scope 3 category(ies)
<Not Applicable>

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
36.71

Uncertainty (±%)
10

Major sources of emissions
Services supplied to Deloitte.

Verified
No

Allocation method
Other, please specify (Based on a percentage of client revenue earned as compared to total revenue.)

Market value or quantity of goods/services supplied to the requesting member
2700000

Unit for market value or quantity of goods/services supplied
Currency

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
The GHG sources are companywide, and it is not possible at this time to isolate the specific sources associated with this client.

Requesting member
HP Inc

Scope of emissions
Scope 2

Scope 2 accounting method
Market-based

Scope 3 category(ies)
<Not Applicable>

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
179.45

Uncertainty (±%)
10

Major sources of emissions
Services supplied to HP.

Verified
No

Allocation method
Other, please specify (Based on a percentage of client revenue earned as compared to total revenue.)

Market value or quantity of goods/services supplied to the requesting member
13200000

Unit for market value or quantity of goods/services supplied
Currency

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
The GHG sources are companywide, and it is not possible at this time to isolate the specific sources associated with this client.

Requesting member
HSBC Holdings plc

Scope of emissions
Scope 2

Scope 2 accounting method
Market-based

Scope 3 category(ies)

<Not Applicable>

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
460.86

Uncertainty (±%)
10

Major sources of emissions
Services supplied to HSBC.

Verified
No

Allocation method
Other, please specify (Based on a percentage of client revenue earned as compared to total revenue.)

Market value or quantity of goods/services supplied to the requesting member
33900000

Unit for market value or quantity of goods/services supplied
Currency

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
The GHG sources are companywide, and it is not possible at this time to isolate the specific sources associated with this client.

Requesting member
Lloyds Banking Group

Scope of emissions
Scope 2

Scope 2 accounting method
Market-based

Scope 3 category(ies)
<Not Applicable>

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
814.32

Uncertainty (±%)
10

Major sources of emissions
Services supplied to Lloyds Bank Group.

Verified
No

Allocation method
Other, please specify (Based on a percentage of client revenue earned as compared to total revenue.)

Market value or quantity of goods/services supplied to the requesting member
59900000

Unit for market value or quantity of goods/services supplied
Currency

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
The GHG sources are companywide, and it is not possible at this time to isolate the specific sources associated with this client.

Requesting member
Nordstrom, Inc.

Scope of emissions
Scope 2

Scope 2 accounting method
Market-based

Scope 3 category(ies)
<Not Applicable>

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
85.65

Uncertainty (±%)
10

Major sources of emissions
Services supplied to Nordstroms.

Verified
No

Allocation method
Other, please specify (Based on a percentage of client revenue earned as compared to total revenue.)

Market value or quantity of goods/services supplied to the requesting member
6300000

Unit for market value or quantity of goods/services supplied
Currency

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
The GHG sources are companywide, and it is not possible at this time to isolate the specific sources associated with this client.

Requesting member
Regeneron Pharmaceuticals, Inc.

Scope of emissions
Scope 2

Scope 2 accounting method
Market-based

Scope 3 category(ies)
<Not Applicable>

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
323.55

Uncertainty (±%)
10

Major sources of emissions
Services supplied to Regeneron.

Verified
No

Allocation method
Other, please specify (Based on a percentage of client revenue earned as compared to total revenue.)

Market value or quantity of goods/services supplied to the requesting member
23800000

Unit for market value or quantity of goods/services supplied
Currency

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
The GHG sources are companywide, and it is not possible at this time to isolate the specific sources associated with this client.

Requesting member
U.S. General Services Administration - OMB ICR #3090-0319

Scope of emissions
Scope 2

Scope 2 accounting method
Market-based

Scope 3 category(ies)
<Not Applicable>

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
130.51

Uncertainty (±%)
10

Major sources of emissions

Services supplied to US GSA via SAIC.

Verified
No

Allocation method
Other, please specify (Based on a percentage of client revenue earned as compared to total revenue.)

Market value or quantity of goods/services supplied to the requesting member
9600000

Unit for market value or quantity of goods/services supplied
Currency

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
The GHG sources are companywide, and it is not possible at this time to isolate the specific sources associated with this client.

SC1.2

(SC1.2) Where published information has been used in completing SC1.1, please provide a reference(s).

The carbon footprint data for Unisys is presented in the Unisys 2022 Annual Sustainability Report and the 2023 CDP Report

SC1.3

(SC1.3) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

Allocation challenges	Please explain what would help you overcome these challenges
Customer base is too large and diverse to accurately track emissions to the customer level	We would need accurate allocation of the resources assigned in support of these engagements

SC1.4

(SC1.4) Do you plan to develop your capabilities to allocate emissions to your customers in the future?
Yes

SC1.4a

(SC1.4a) Describe how you plan to develop your capabilities.

We will continue to refine record keeping and reporting to allow for more accurate reporting

SC2.1

(SC2.1) Please propose any mutually beneficial climate-related projects you could collaborate on with specific CDP Supply Chain members.

Requesting member
Lloyds Banking Group

Group type of project
New product or service

Type of project
New product or service that reduces customers operational emissions

Emissions targeted
Actions to reduce customers' operational emissions (customer scope 1 & 2)

Estimated timeframe for carbon reductions to be realized
3-5 years

Estimated lifetime CO2e savings
1000

Estimated payback
Cost/saving neutral

Details of proposal
Look at opportunities for technology turns and migration to cloud/hybrid cloud computing locations

SC2.2

(SC2.2) Have requests or initiatives by CDP Supply Chain members prompted your organization to take organizational-level emissions reduction initiatives?

No

SC4.1

(SC4.1) Are you providing product level data for your organization's goods or services?

No, I am not providing data

Submit your response

In which language are you submitting your response?

English

Please confirm how your response should be handled by CDP

	I understand that my response will be shared with all requesting stakeholders	Response permission
Please select your submission options	Yes	Public

Please confirm below

I have read and accept the applicable Terms