Unisys Corporation - Climate Change 2021

C0. Introduction

C0.1

(C0.1) Give a general description and introduction to your organization.

Unisys Corporation (Unisys) is a worldwide information technology (“IT”) company that provides a portfolio of IT services, software and technology that solves mission-critical problems for clients. Unisys has limited manufacturing operations. Nevertheless, Unisys has implemented strong environmental requirements for its supply chain. Those requirements include environmental reporting, pollution prevention, and product content restrictions. Unisys is actively engaged in providing energy-efficient products that are consistent with, or exceed, program limits such as the U.S. Environmental Protection Agency’s Energy Star Program. Actual energy consumption of our products varies based on the customer's usage patterns as well as on the source of the energy used to power those products. Unisys end-of-life product disposition program is designed to help mitigate Unisys carbon footprint with the reduction of carbon dioxide (CO2) associated with disposition of end-of-life electric and electronic equipment. To address proper recovery, recycling, and disposal of customer end-of-life electrical and electronic equipment that is consistent with legislative or regulatory requirements, Unisys utilizes only environmentally sound disposition partners. In the European Union these partners are conducting business in a manner that is consistent with the requirements of the Waste Electrical and Electronic Equipment (WEEE) Directive and related Member State legislation. Unisys is committed to complying with governmental legislative and regulatory requirements for providing environmentally sound recovery, recycling, and disposal of customer end-of-life Unisys-branded electrical and electronic equipment. From our first Carbon Disclosure Report in 2006, we have reduced Scope 1 and 2 emissions from 171,365 metric tonnes to 43,994 metric tonnes or 74%. with a goal of reducing Scope 1 and 2 emissions in CDP 2026 by 75% as compared to CDP 2006. Since 1997, approximately 45.2 million pounds of obsolete products were collected from within Unisys and from Unisys customers. In 2019, over 190,000 pounds of end of life products were collected. Those obsolete products were processed through either a Unisys product parts recovery facility and third-party facilities. Many parts were refurbished for future reuse as replacement parts, while remaining materials were delivered to end-of-life electronic equipment vendors for recycling and energy recovery. In 2020 Unisys did not dispose of any U.S. Resource Conservation and Recovery Act hazardous waste from its manufacturing operations. Whenever possible, Unisys promotes recycling opportunities, reduces waste generation and encourages the wise use of supplies and materials during, and after, their useful life. In its commitment to a cleaner environment, Unisys is involved in a variety of product-focused initiatives that help the company, Unisys customers and the environment including the use of green vehicles for employee transit in India, photocopiers are set for double sided printing to conserve paper, establishing central collection spots within our locations for recycling of paper, cans and plastics to allow associates to make a conscious decision to recycle, expanding work from home opportunities from 15% in 2019 and including Leadership in Energy and Environmental Design (LEEDs) criteria into selection of new locations, construction and remodeling projects. Unisys encourages employees and customers to recycle printer cartridges, as well as employee home-generated print cartridges, small batteries and mobile telephones, to significantly reduce landfill waste.

C0.2

(C0.2) State the start and end date of the year for which you are reporting data.

	Start date	End date	Indicate if you are providing emissions data for past reporting years	Select the number of past reporting years you will be providing emissions data for
Reporting year	January 1 2020	December 31 2020	No	<Not Applicable>

C0.3

(C0.3) Select the countries/areas for which you will be supplying data.

Argentina
Australia
Austria
Belgium
Brazil
Canada
China
China, Hong Kong Special Administrative Region
Colombia
France
Germany
Hungary
India
Luxembourg
Malaysia
Mexico
Netherlands
New Zealand
Philippines
Singapore
Spain
Taiwan, Greater China
United Kingdom of Great Britain and Northern Ireland
United States of America

C0.4

(C0.4) Select the currency used for all financial information disclosed throughout your response.

USD

C0.5

(C0.5) Select the option that describes the reporting boundary for which climate-related impacts on your business are being reported. Note that this option should align with your chosen approach for consolidating your GHG inventory.

Financial control

C1. Governance

C1.1

(C1.1) Is there board-level oversight of climate-related issues within your organization?

Yes

C1.1a

(C1.1a) Identify the position(s) (do not include any names) of the individual(s) on the board with responsibility for climate-related issues.

Position of individual(s)	Please explain
Chief Executive Officer (CEO)	The CEO and Senior Leadership Team have established and monitor our sustainability goals (which include climate-related issues) for the Corporation. One example of a climate-related decision completed by the CEO is the approval of actions to consolidate locations to drive efficiencies. These actions also result in a reduction in electricity consumption and GHG emissions, investment in products/services that improve operational efficiencies and investment in capital projects to reduce energy consumption.
President	The President tasks the responsible organizations to develop plans and implement the actions required to achieve our sustainability goals (which include climate-related issues) for the Corporation. This includes the decision during the pandemic to migrate to work from home.

C1.1b

(C1.1b) Provide further details on the board's oversight of climate-related issues.

Frequency with which climate-related issues are a scheduled agenda item	Governance mechanisms into which climate-related issues are integrated	Scope of board-level oversight	Please explain
Scheduled – all meetings	Reviewing and guiding strategy Setting performance objectives Monitoring implementation and performance of objectives Monitoring and overseeing progress against goals and targets for addressing climate-related issues	<Not Applicable>	The Board monitors the strategy being used to achieve goals, sets the performance objectives and monitors progress against the objectives and targets

C1.2

(C1.2) Provide the highest management-level position(s) or committee(s) with responsibility for climate-related issues.

Name of the position(s) and/or committee(s)	Reporting line	Responsibility	Coverage of responsibility	Frequency of reporting to the board on climate-related issues
Chief Executive Officer (CEO)	<Not Applicable>	Both assessing and managing climate-related risks and opportunities	<Not Applicable>	Quarterly

C1.2a

(C1.2a) Describe where in the organizational structure this/these position(s) and/or committees lie, what their associated responsibilities are, and how climate-related issues are monitored (do not include the names of individuals).

The CEO has the authority to establish the goals and objectives of the Corporation and therefore has ultimate responsibility for actions taken to reduce GHG emissions. On a quarterly basis reports of progress are provided which include the reduction in energy consumption associated with the consolidation of locations as well as the utilization of leadership in Energy and Environment Design considerations in the selection, and renovation of existing locations. The rationale for the CEO having these responsibilities is that the goals and objective to implement meaningful change reach across multiple organizations and the CEO has the ultimate responsibility and can exercise control over these organizations in order to effect change.

C1.3

(C1.3) Do you provide incentives for the management of climate-related issues, including the attainment of targets?

	Provide incentives for the management of climate-related issues	Comment
Row 1	Yes	Reducing the carbon footprint is an annual performance objective that is considered in incentive and annual compensation. We continued to provide incentives for the management of climate-related issues, including the attainment of targets, in 2020.

C1.3a

(C1.3a) Provide further details on the incentives provided for the management of climate-related issues (do not include the names of individuals).

Entitled to incentive	Type of incentive	Activity inventivized	Comment
Corporate executive team	Monetary reward	Emissions reduction project Emissions reduction target Supply chain engagement	These activities are included in the evaluation of incentives
Management group	Monetary reward	Emissions reduction project Emissions reduction target Environmental criteria included in purchases	These activities are included in the evaluation of incentives

C2. Risks and opportunities

C2.1

(C2.1) Does your organization have a process for identifying, assessing, and responding to climate-related risks and opportunities?

Yes

C2.1a

(C2.1a) How does your organization define short-, medium- and long-term time horizons?

	From (years)	To (years)	Comment
Short-term	0	2	The short term horizon allows for planning of the near term actions
Medium-term	2	4	The medium term horizon actions are then assessed and updated based on the short term horizon outcomes
Long-term	4	10	The long term horizon allows for aspirational direction setting the sights on the objectives/goals

C2.1b

(C2.1b) How does your organization define substantive financial or strategic impact on your business?

Unisys defines 'substantive financial or strategic impact' as any issue that can adversely and materially impact the financial health of the company, the reputation/brand or the health and safety our stakeholders and/or the environment. Adverse impacts are defined and quantified as any incident with a corresponding financial impact greater than 1% of annual revenues

C2.2

(C2.2) Describe your process(es) for identifying, assessing and responding to climate-related risks and opportunities.

Value chain stage(s) covered
Direct operations

Risk management process
Integrated into multi-disciplinary company-wide risk management process

Frequency of assessment
Annually

Time horizon(s) covered
Short-term
Medium-term
Long-term

Description of process
Potential risks associated with climate change are evaluated and assessed for potential financial impacts based on the direction of the business and service delivery locations. One example of this risk includes loss of revenues associated with service disruptions due to climate change-related issues, such as severe weather events.

Value chain stage(s) covered
Upstream

Risk management process
Integrated into multi-disciplinary company-wide risk management process

Frequency of assessment
Annually

Time horizon(s) covered
Short-term
Medium-term

Description of process
Potential risks associated with climate change are evaluated for our supplier base and are assessed for potential financial impacts based on products provided and delivery locations. One example of this risk includes loss of revenues associated with supply chain disruptions due to climate change-related issues, such as severe weather events.

Value chain stage(s) covered
Downstream

Risk management process
Integrated into multi-disciplinary company-wide risk management process

Frequency of assessment
Annually

Time horizon(s) covered
Short-term
Medium-term
Long-term

Description of process
Assessing how our products/services impact our downstream stakeholders

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C2.2a

(C2.2a) Which risk types are considered in your organization's climate-related risk assessments?

	Relevance & inclusion	Please explain
Current regulation	Relevant, always included	An understanding of the regulatory requirements is essential to ensure compliance as well as actions that will need to be taken to comply. Regulatory changes may mandate energy efficiency, in which case we assess the risk and its associated financial impact. One example is RICE regulations in the US, which triggered investment in standby electric generators that had reduced air emissions.
Emerging regulation	Relevant, always included	Emerging regulations may cause potential changes which are assessed to ensure that proper actions are being taken in advance to mitigate impacts. Future regulatory changes may mandate energy efficiency, in which case we assess the risk and its associated financial impact. This includes potential taxes on carbon emissions.
Technology	Relevant, always included	Our assessment procedures consider the development of new technologies that will allow for a reduction in our carbon footprint and methods to deliver service in a more energy efficient manner. Examples include cloud computing and server virtualization. These technologies allow for more energy efficient computing.
Legal	Relevant, always included	An understanding of legal requirements is essential to ensure compliance as well as which actions will need to be taken to comply. Examples include RICE regulations in the US, where non-compliance could result in litigation.
Market	Relevant, always included	An understanding of the direct market is required to ensure proper products/services are in place that have a limited footprint on the environment. As the investment community drives companies to evaluate the environmental impact of their operations, if companies do not take this into account an adverse result could occur.
Reputation	Relevant, always included	It is essential to be a responsible corporate citizen as it demonstrates an awareness and responsibility by doing the "right things" consistent with our Code of Conduct
Acute physical	Relevant, sometimes included	Changes in climate patterns are a consideration in location of operations and the need for redundant capabilities
Chronic physical	Relevant, always included	Changes in long term climate patterns are a consideration in location of operations and the need for redundant capabilities

C2.3

(C2.3) Have you identified any inherent climate-related risks with the potential to have a substantive financial or strategic impact on your business?
Yes

C2.3a

(C2.3a) Provide details of risks identified with the potential to have a substantive financial or strategic impact on your business.

Identifier
Risk 4

Where in the value chain does the risk driver occur?
Direct operations

Risk type & Primary climate-related risk driver

Emerging regulation	Carbon pricing mechanisms

Primary potential financial impact
Increased indirect (operating) costs

Climate risk type mapped to traditional financial services industry risk classification
<Not Applicable>

Company-specific description
Carbon Tax

Time horizon
Long-term

Likelihood
Very likely

Magnitude of impact
Medium

Are you able to provide a potential financial impact figure?
Yes, an estimated range

Potential financial impact figure (currency)
<Not Applicable>

Potential financial impact figure – minimum (currency)
25000

Potential financial impact figure – maximum (currency)
50000

Explanation of financial impact figure
Estimated potential carbon tax

Cost of response to risk
10000

Description of response and explanation of cost calculation
Look to reduce operational costs through hot/cold aisles as well as using more energy efficient equipment. Look to more efficient methods to deliver data center solutions either though the cloud or by colocation in to data centers to optimize efficiency of the operations

Comment

Identifier
Risk 3

Where in the value chain does the risk driver occur?
Downstream

Risk type & Primary climate-related risk driver

Market	Changing customer behavior

Primary potential financial impact
Decreased revenues due to reduced demand for products and services

Climate risk type mapped to traditional financial services industry risk classification
<Not Applicable>

Company-specific description
Ensuring that the actions being taken are consistent with reducing carbon foot print and being a responsible corporate citizen

Time horizon

Medium-term

Likelihood
More likely than not

Magnitude of impact
Medium-high

Are you able to provide a potential financial impact figure?
Yes, an estimated range

Potential financial impact figure (currency)
<Not Applicable>

Potential financial impact figure – minimum (currency)
100000

Potential financial impact figure – maximum (currency)
5000000

Explanation of financial impact figure
This is an estimate assuming that clients may look for more cloud based computing solutions

Cost of response to risk
250000

Description of response and explanation of cost calculation
Ensuring investment in the necessary actions for research and development of new products to reduce the carbon footprint are implemented

Comment
This difficult to address as the range of the impacts and costs to mitigate the risk are a wide range

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Identifier
Risk 2

Where in the value chain does the risk driver occur?
Direct operations

Risk type & Primary climate-related risk driver

Chronic physical	Changes in precipitation patterns and extreme variability in weather patterns

Primary potential financial impact
Decreased revenues due to reduced production capacity

Climate risk type mapped to traditional financial services industry risk classification
<Not Applicable>

Company-specific description
There are operations that can be impacted by severe weather (Typhoons/Hurricanes/Tornados), by drought that can create brush fires and by extreme (high/low) temperatures

Time horizon
Short-term

Likelihood
Likely

Magnitude of impact
Medium-high

Are you able to provide a potential financial impact figure?
Yes, an estimated range

Potential financial impact figure (currency)
<Not Applicable>

Potential financial impact figure – minimum (currency)
100000

Potential financial impact figure – maximum (currency)
5000000

Explanation of financial impact figure
Depending upon the severity of damage and the number of locations impacted drives the range of costs.

Cost of response to risk
1000000

Description of response and explanation of cost calculation
This would require redundant facilities to be created, which some already exist , but additional facilities might be required

Comment
This difficult to address as the range of the impacts and costs to mitigate the risk are a wide range

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Identifier
Risk 1

Where in the value chain does the risk driver occur?

Upstream

Risk type & Primary climate-related risk driver

Reputation	Increased stakeholder concern or negative stakeholder feedback

Primary potential financial impact
Decreased access to capital

Climate risk type mapped to traditional financial services industry risk classification
<Not Applicable>

Company-specific description
Decreased availability to capital due to poor environmental performance

Time horizon
Long-term

Likelihood
Unlikely

Magnitude of impact
Medium

Are you able to provide a potential financial impact figure?
Yes, an estimated range

Potential financial impact figure (currency)
<Not Applicable>

Potential financial impact figure – minimum (currency)
100000

Potential financial impact figure – maximum (currency)
1000000

Explanation of financial impact figure
This is difficult to assess as capital markets fluctuate

Cost of response to risk
100000

Description of response and explanation of cost calculation
This requires adherence to the goals that have been established

Comment

C2.4

(C2.4) Have you identified any climate-related opportunities with the potential to have a substantive financial or strategic impact on your business?
Yes

C2.4a

(C2.4a) Provide details of opportunities identified with the potential to have a substantive financial or strategic impact on your business.

Identifier
Opp1

Where in the value chain does the opportunity occur?
Direct operations

Opportunity type
Resource efficiency

Primary climate-related opportunity driver
Use of more efficient production and distribution processes

Primary potential financial impact
Reduced indirect (operating) costs

Company-specific description
Reducing energy consumption related to data center operations by shifting operations either to cloud based computing or to more energy efficient locations as measured by power utilization efficiency (PUE). This will result in lower energy costs/reduced GHG emissions as well as in certain countries a reduced carbon tax.

Time horizon
Short-term

Likelihood
Very likely

Magnitude of impact
Medium

Are you able to provide a potential financial impact figure?
Yes, an estimated range

Potential financial impact figure (currency)
<Not Applicable>

Potential financial impact figure – minimum (currency)
100000

Potential financial impact figure – maximum (currency)
1000000

Explanation of financial impact figure
Reducing power consumption by locating in more power usage effectiveness facilities, reduced real estate costs, and elimination of potential carbon tax

Cost to realize opportunity
500000

Strategy to realize opportunity and explanation of cost calculation
With the use of cloud computing a more efficient use of hardware can be realized which will reduce the need for multiple servers dedicated to a single task, migration to more efficient data centers for requirements that do not allow for cloud computing allows for more efficient operating costs and a reduction of capital required to maintain/update exiting data centers and by taking these actions the potential for carbon taxation is reduced. These costs are based on actual utility use of the locations and the real state costs for rent and take into the account the cost for relocation as well the cost for the new location

Comment
This action is already underway and is anticipated to be fully implemented by the end of 2023.

Identifier
Opp2

Where in the value chain does the opportunity occur?
Direct operations

Opportunity type
Products and services

Primary climate-related opportunity driver
Development of new products or services through R&D and innovation

Primary potential financial impact
Increased revenues resulting from increased demand for products and services

Company-specific description
Development of products that allows for migration to cloud based computing and though secured computing allow for greater use of remote working. This will provide a direct benefit to our clients though lower costs and a reductions in their carbon footprint by cloud computing, potentially reduced real estate foot print which would result in reduced requirement for electricity and lower emissions and a reduction in emissions associated with commuting.

Time horizon
Short-term

Likelihood
Virtually certain

Magnitude of impact
Medium-high

Are you able to provide a potential financial impact figure?
Yes, an estimated range

Potential financial impact figure (currency)
<Not Applicable>

Potential financial impact figure – minimum (currency)
100000

Potential financial impact figure – maximum (currency)
1000000

Explanation of financial impact figure
Estimated range in potential revenue opportunities that may exist from these new products. These figures are based on market research .

Cost to realize opportunity
500000

Strategy to realize opportunity and explanation of cost calculation
Develop application modernization of existing programs that will allow for the task to be performed in the cloud and development of security technologies that ensure data privacy/integrity. These actions will provide a benefit to our clients and their employees as well as the environment by reducing carbon emissions

Comment
These solutions are already in place and continue to expand as the market learns of the value proposition

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Identifier
Opp3

Where in the value chain does the opportunity occur?
Direct operations

Opportunity type
Resource efficiency

Primary climate-related opportunity driver
Move to more efficient buildings

Primary potential financial impact
Reduced indirect (operating) costs

Company-specific description
Continue the efforts to reduce and consolidated the real estate foot print through a migration to an increased work from home for our associates. This action will allow also provide the benefit of added resilience to address pandemics

Time horizon
Short-term

Likelihood
Virtually certain

Magnitude of impact
High

Are you able to provide a potential financial impact figure?
Yes, an estimated range

Potential financial impact figure (currency)
<Not Applicable>

Potential financial impact figure – minimum (currency)
1000000

Potential financial impact figure – maximum (currency)
2000000

Explanation of financial impact figure
Estimated cost to implement and migrate to more energy efficient locations

Cost to realize opportunity
1000000

Strategy to realize opportunity and explanation of cost calculation
Through the use of the tools presented in Opportunity 2 above Unisys will be able to migrate to an increase in work from home for associates. The upper range of the financial impact assumes a 50% work from home savings.

Comment
The ability to migrate to this type of solution was a result in technologies that have been developed and capital investments in technologies that were proven to be successful in responding to COVID-19. In fact Unisys was able to go from a 15 work from home pre COVID-19 to over 90% work from home. These costs are based on current real estate costs as well as establishing a proper work from home environment.

C3. Business Strategy

C3.1

(C3.1) Have climate-related risks and opportunities influenced your organization's strategy and/or financial planning?
Yes, and we have developed a low-carbon transition plan

C3.1a

(C3.1a) Is your organization's low-carbon transition plan a scheduled resolution item at Annual General Meetings (AGMs)?

	Is your low-carbon transition plan a scheduled resolution item at AGMs?	Comment
Row 1	No, and we do not intend it to become a scheduled resolution item within the next two years	

C3.2

(C3.2) Does your organization use climate-related scenario analysis to inform its strategy?
Yes, qualitative, but we plan to add quantitative in the next two years

C3.2a

(C3.2a) Provide details of your organization's use of climate-related scenario analysis.

Climate-related scenarios and models applied	Details
2DS	Development of an internal action plan that creates as pathway and an emissions trajectory consistent with at least a 50% chance of limiting the average global temperature rise to 2°C. We are looking to develop a goal with a science based target achieve this objective in 2021 add look o have fully implemented by 2026

C3.3

(C3.3) Describe where and how climate-related risks and opportunities have influenced your strategy.

	Have climate-related risks and opportunities influenced your strategy in this area?	Description of influence
Products and services	Yes	Providing services and products that mitigate impact of the environment, which include carbon foot print, waste generation, and recyclability of the products.
Supply chain and/or value chain	Yes	We evaluate over 75% of our key suppliers to ensure Environment, Social and Governance is a part of their operations
Investment in R&D	Yes	Investing in development of technologies that will allow our clients to operate more efficiently, which includes the impact on the environment.
Operations	Yes	How we conduct operations and where we conduct operations by looking at opportunities that limit carbon emissions

C3.4

(C3.4) Describe where and how climate-related risks and opportunities have influenced your financial planning.

	Financial planning elements that have been influenced	Description of influence
Row 1	Indirect costs	Consolidation of the real estate foot print that is conducted over a short/medium term basis in line with the direction of the business. As an example, a lease on an underutilized facility that had energy inefficient equipment was consolidated into a nearby location that had modern energy efficient equipment and capacity to accommodate the operations. This resulted in a net reduction of the combined GHG emissions from the two locations consolidated into one location.

C3.4a

(C3.4a) Provide any additional information on how climate-related risks and opportunities have influenced your strategy and financial planning (optional).

No additonal information to provided

C4. Targets and performance

C4.1

(C4.1) Did you have an emissions target that was active in the reporting year?

Both absolute and intensity targets

C4.1a

(C4.1a) Provide details of your absolute emissions target(s) and progress made against those targets.

Target reference number
Abs 1

Year target was set
2006

Target coverage
Company-wide

Scope(s) (or Scope 3 category)
Scope 1+2 (location-based)

Base year
2006

Covered emissions in base year (metric tons CO2e)
171365

Covered emissions in base year as % of total base year emissions in selected Scope(s) (or Scope 3 category)
100

Target year
2026

Targeted reduction from base year (%)
75

Covered emissions in target year (metric tons CO2e) [auto-calculated]

Covered emissions in reporting year (metric tons CO2e)
43994

% of target achieved [auto-calculated]

Target status in reporting year
Underway

Is this a science-based target?
No, but we anticipate setting one in the next 2 years

Target ambition
<Not Applicable>

Please explain (including target coverage)
For CDP 2022 we anticipate achieving the 75% reduction as compared to our base year of 2006 in GHG associated with Scope 1 and 2 emissions. During CY 2022 we will be evaluating establishing a science based target and a new goal potentially with being carbon neutral

C4.1b

(C4.1b) Provide details of your emissions intensity target(s) and progress made against those target(s).

Target reference number
Int 1

Year target was set
2006

Target coverage
Company-wide

Scope(s) (or Scope 3 category)
Scope 1+2 (market-based)

Intensity metric
Metric tons CO2e per unit FTE employee

Base year
2006

Intensity figure in base year (metric tons CO2e per unit of activity)
5.44

% of total base year emissions in selected Scope(s) (or Scope 3 category) covered by this intensity figure
100

Target year
2026

Targeted reduction from base year (%)
65

Intensity figure in target year (metric tons CO2e per unit of activity) [auto-calculated]

% change anticipated in absolute Scope 1+2 emissions
75

% change anticipated in absolute Scope 3 emissions

0

Intensity figure in reporting year (metric tons CO2e per unit of activity)
2.2

% of target achieved [auto-calculated]

Target status in reporting year
Underway

Is this a science-based target?
No, but we anticipate setting one in the next 2 years

Target ambition
<Not Applicable>

Please explain (including target coverage)
This an intensity measure based on the headcount and the amount of GHG per person

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Target reference number
Int 2

Year target was set
2006

Target coverage
Company-wide

Scope(s) (or Scope 3 category)
Scope 1+2 (market-based)

Intensity metric
Metric tons CO2e per unit revenue

Base year
2006

Intensity figure in base year (metric tons CO2e per unit of activity)
0.00003

% of total base year emissions in selected Scope(s) (or Scope 3 category) covered by this intensity figure
100

Target year
2026

Targeted reduction from base year (%)
50

Intensity figure in target year (metric tons CO2e per unit of activity) [auto-calculated]

% change anticipated in absolute Scope 1+2 emissions
75

% change anticipated in absolute Scope 3 emissions
0

Intensity figure in reporting year (metric tons CO2e per unit of activity)
0.000022

% of target achieved [auto-calculated]

Target status in reporting year
Underway

Is this a science-based target?
No, but we anticipate setting one in the next 2 years

Target ambition
<Not Applicable>

Please explain (including target coverage)
This an intensity measure based on the headcount and the amount of GHG per $1 USD in revenue

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C4.2

(C4.2) Did you have any other climate-related targets that were active in the reporting year?
Target(s) to increase low-carbon energy consumption or production

C4.2a

(C4.2a) Provide details of your target(s) to increase low-carbon energy consumption or production.

Target reference number
Low 1

Year target was set
2006

Target coverage
Company-wide

Target type: absolute or intensity
Absolute

Target type: energy carrier
Electricity

Target type: activity
Production

Target type: energy source
Low-carbon energy source(s)

Metric (target numerator if reporting an intensity target)
Percentage

Target denominator (intensity targets only)
<Not Applicable>

Base year
2006

Figure or percentage in base year
0

Target year
2026

Figure or percentage in target year
40

Figure or percentage in reporting year
30

% of target achieved [auto-calculated]

Target status in reporting year
Please select

Is this target part of an emissions target?
No

Is this target part of an overarching initiative?
No, it's not part of an overarching initiative

Please explain (including target coverage)
This is to increase the % of electricity form renewable sources

C4.3

(C4.3) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.
Yes

C4.3a

(C4.3a) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation		
To be implemented*		
Implementation commenced*		
Implemented*	6	6000
Not to be implemented		

C4.3b

(C4.3b) Provide details on the initiatives implemented in the reporting year in the table below.

Initiative category & Initiative type
Please select

Estimated annual CO2e savings (metric tonnes CO2e)
6000

Scope(s)
Scope 2 (location-based)

Voluntary/Mandatory
Voluntary

Annual monetary savings (unit currency – as specified in C0.4)
2000000

Investment required (unit currency – as specified in C0.4)
200000

Payback period
<1 year

Estimated lifetime of the initiative
3-5 years

Comment
Consolidation of real estate to gain energy efficiency

C4.3c

(C4.3c) What methods do you use to drive investment in emissions reduction activities?

Method	Comment
Financial optimization calculations	Evaluation of costs to implement and the annual savings to calculate a payback

C4.5

(C4.5) Do you classify any of your existing goods and/or services as low-carbon products or do they enable a third party to avoid GHG emissions?
Yes

C4.5a

(C4.5a) Provide details of your products and/or services that you classify as low-carbon products or that enable a third party to avoid GHG emissions.

Level of aggregation
Group of products

Description of product/Group of products
Applications that can be moved to cloud computing which will be more energy efficient in the delivery

Are these low-carbon product(s) or do they enable avoided emissions?
Avoided emissions

Taxonomy, project or methodology used to classify product(s) as low-carbon or to calculate avoided emissions
Other, please specify (As part of the value proposition to the client is the increased efficiency which includes reduced utility usage and thereby reduced GHG emissions by reduced carbon emissions)

% revenue from low carbon product(s) in the reporting year
20

% of total portfolio value
<Not Applicable>

Asset classes/ product types
<Not Applicable>

Comment

C5. Emissions methodology

C5.1

(C5.1) Provide your base year and base year emissions (Scopes 1 and 2).

Scope 1

Base year start
January 1 2006

Base year end
December 31 2006

Base year emissions (metric tons CO2e)
5600

Comment

Scope 2 (location-based)

Base year start
January 1 2006

Base year end
December 31 2006

Base year emissions (metric tons CO2e)
165765

Comment

Scope 2 (market-based)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

C5.2

(C5.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.
US EPA Center for Corporate Climate Leadership: Indirect Emissions From Purchased Electricity

C6. Emissions data

C6.1

(C6.1) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

Reporting year

Gross global Scope 1 emissions (metric tons CO2e)
2306

Start date
<Not Applicable>

End date
<Not Applicable>

Comment

C6.2

(C6.2) Describe your organization's approach to reporting Scope 2 emissions.

Row 1

Scope 2, location-based
We are reporting a Scope 2, location-based figure

Scope 2, market-based
We have operations where we are able to access electricity supplier emission factors or residual emissions factors, but are unable to report a Scope 2, market-based figure

Comment
We collect energy usage data from each location when possible and the apply energy usage figure based on head count, square footage and the type of operations performed at the site for locations where we do not have energy utilization data. The energy usage figure that is used is based on actual data collected form similar Unisys locations. The GHG is based on location specific information. In 2021 we are looking to use a combination of market based and location based information where applicable.

C6.3

(C6.3) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

Scope 2, location-based
41688

Scope 2, market-based (if applicable)
<Not Applicable>

Start date
<Not Applicable>

End date
<Not Applicable>

Comment

C6.4

(C6.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1 and Scope 2 emissions that are within your selected reporting boundary which are not included in your disclosure?
No

C6.5

(C6.5) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Our main cost of purchased good and services is labor

Capital goods

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Minimal capital expenditures

Fuel-and-energy-related activities (not included in Scope 1 or 2)

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Our scope 1 and missions reported cover the breadth of these emissions

Upstream transportation and distribution

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
We do not have upstream transport and distribution as we are an information based organization

Waste generated in operations

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Our operations generate minimal waste

Business travel

Evaluation status
Relevant, calculated

Metric tonnes CO2e
4433

Emissions calculation methodology
Calculation of GHG associated miles driven, rail and air transportation

Percentage of emissions calculated using data obtained from suppliers or value chain partners
100

Please explain
We calculated emissions for business travel based on expense reports and from Concur

Employee commuting

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Not evaluated as during 2020 a majority of the work force was working from home due to COVID 19 Pandemic

Upstream leased assets

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
We do not have upstream leased assets

Downstream transportation and distribution

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
We do not have downstream transportation and distribution as an information technology based company

Processing of sold products

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Not relevant as we are an information technology based company

Use of sold products

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Based on our annual revenue, we have very little product the we sell that consumes power

End of life treatment of sold products

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
The products are primarily repurposed and used again

Downstream leased assets

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
We do not have downstream leased assets

Franchises

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Not relevant as we do not have any franchises

Investments

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Not relevant as we have minimal investments outside of the company

Other (upstream)

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Not relevant, we believe we have covered our scope 3 emissions with what is being reported

Other (downstream)

Evaluation status
Not relevant, explanation provided

Metric tonnes CO2e
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Not relevant as we do not have other downstream sources

C6.7

(C6.7) Are carbon dioxide emissions from biogenic carbon relevant to your organization?
No

C6.10

(C6.10) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Intensity figure
0.000022

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)
43994

Metric denominator
unit total revenue

Metric denominator: Unit total
2030000000

Scope 2 figure used
Location-based

% change from previous year
29

Direction of change
Increased

Reason for change
Unisys sold one of the business units that was predominately software based with a very small carbon footprint. This sale removed almost $1 Billion in revenue with very little carbon emissions

---

Intensity figure
2.2

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)
43994

Metric denominator
full time equivalent (FTE) employee

Metric denominator: Unit total
20000

Scope 2 figure used
Location-based

% change from previous year
12

Direction of change
Decreased

Reason for change
There was a decrease in the headcount associated with the sale of a business unit

---

C7. Emissions breakdowns

C7.1

(C7.1) Does your organization break down its Scope 1 emissions by greenhouse gas type?
No

C7.2

(C7.2) Break down your total gross global Scope 1 emissions by country/region.

Country/Region	Scope 1 emissions (metric tons CO2e)
Australia	53.8
Brazil	10
India	0
New Zealand	104.9
United Kingdom of Great Britain and Northern Ireland	1713.75
United States of America	420.17
Colombia	0
China	3.38
Please select	

C7.3

(C7.3) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

By facility

C7.3b

(C7.3b) Break down your total gross global Scope 1 emissions by business facility.

Facility	Scope 1 emissions (metric tons CO2e)	Latitude	Longitude
Eagan, Minnesota	226.48	44.48	93.1
Augusta, Georgia	3.53	33.28	75.15
Blue Bell, Pennsylvania	0.85	40.09	75.15
Malvern, Pennsylvania	0	40.02	75.3
Salt Lake City, Utah	188.8	40.45	111.53
Reston, Virginia	0	38.57	77.21
Sterling, Virginia	0	39	77.25
Milton Keynes, England	1713.75	52.02	0.42
Sydney, Australia	53.8	33.52	151.12
Shanghai, China	3.9	31.13	121.28
Bangalore, India	0	12.58	77.35
Auckland, New Zealand	13.9	36.5	174.45
Paraparaumu, New Zealand	91	40.54	175
Sao Paulo, Brazil	10	23.33	46.37

C7.5

(C7.5) Break down your total gross global Scope 2 emissions by country/region.

Country/Region	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)	Purchased and consumed electricity, heat, steam or cooling (MWh)	Purchased and consumed low-carbon electricity, heat, steam or cooling accounted for in Scope 2 market-based approach (MWh)
Australia	7290.75			9900.9
China	428.3			687.45
China, Hong Kong Special Administrative Region	102.7			128.37
India	3758.7			4697.25
Malaysia	49.13			90.48
New Zealand	616			6483.2
Philippines	123.9			209.23
Singapore	0.01			0.02
Taiwan, Greater China	1			1.94
Austria	0.02			40
Belgium	17.9			95
Germany	195.8			321
Hungary	202.8			709
Luxembourg	1.7			3.79
Netherlands	282.7			509
Spain	68.4			200
Switzerland	4.4			233
United Kingdom of Great Britain and Northern Ireland	4850			15654
Argentina	37.5			105
Brazil	85.5			922.4
Colombia	113.8			921
Costa Rica	0			0
Mexico	11.4			24.6
Canada	150.6			266
United States of America	23292.49			49602
France	1			24.5
Peru	0			0
Japan	1.5			3
Venezuela (Bolivarian Republic of)	0			0

C7.6

(C7.6) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

By facility

C7.6b

(C7.6b) Break down your total gross global Scope 2 emissions by business facility.

Facility	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Irvine, CA	461.3	0
Santa Clara/Sunnyvale, CA	5	0
Halifax, Canada	149.5	0
Wilmington, DE	2	0
Augusta, Georgia	708	0
Eagan, Minnesota	9481.3	0
Albany, New York	4.2	0
New York, New York	6.4	0
Blue Bell, Pennsylvania	1653	0
Harrisburg, Pennsylvania	155.6	0
Dallas, Texas	47.5	0
Salt Lake City, Utah	9664.7	0
Ashburn, Virginia	833.5	0
Vienna, Austria	22.5	0
Diegem, Belgium	17.9	0
Colombes, France	1	0
Augsburg, Germany	0	0
Duesseldorf, Germany		
Hattershiem, Germany		
Munich, Germany		
Budapest, Hungary		
Milan, Italy		
Rome, Italy		
Windhof, Luxembourg		
Amsterdam, Netherlands		
Luesden, Netherlands	263.2	0
Madrid, Spain	65.1	0
Santiago, Spain	3.3	0
Bern, Switzerland	2.9	0
Thalwil, Switzerland	1.5	0
Leeds, England	20.9	0
London, England	1.4	0
Milton Keynes, England	4828	0
Taipei, Taiwan	27.7	0
uala Lumpur, Malaysia	49.1	0
Canberra, Australia	33.7	0
Sydney, Australia	7887	0
Shanghai, China	390.4	0
Beijing, China	34.9	0
Tianjin, China	1.1	0
Schenzhen, China	0.4	0
Tokyo, Japan	1.5	0
Hong Kong, China	102.7	0
Bangalore, India	3220.9	0
Hyderabad, India	537.8	0
Auckland, New Zealand	262.6	0
Paraparumu, New Zeland	329.3	0
Wellington, New Zealand	24.1	0
Manila, Philippines	123.9	0
Singapore, Singapore	13	0
Buenos Aires, Argentina	33.5	0
Parana, Argentina	0.74	0
Mendoza, Argentina	3.26	0
Brasilia, Brazil	7	0
Campinas, Brazil	2.6	0
Campo Grande, Brazil	23.2	0
Embu, Brazil	24	0
Nova Lima, Brazil	2.7	0
Rio de Janeiro, Brazil	3.7	0
Sao Paulo, Brazil	22.2	0
Bogota, Colombia	72.4	0
Medellin, Colombia	9.8	0
Rio Negro, Colombia	31.7	0
Escazu, Costa Rica	0	0
Mexico City, Mexico	11.4	0
Lima, Peru	0	0
Miranda, Venezuela	0	0

C7.9

(C7.9) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Decreased

C7.9a

(C7.9a) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

	Change in emissions (metric tons CO2e)	Direction of change	Emissions value (percentage)	Please explain calculation
Change in renewable energy consumption		<Not Applicable>		
Other emissions reduction activities		<Not Applicable>		
Divestment		<Not Applicable>		
Acquisitions		<Not Applicable>		
Mergers		<Not Applicable>		
Change in output		<Not Applicable>		
Change in methodology		<Not Applicable>		
Change in boundary		<Not Applicable>		
Change in physical operating conditions		<Not Applicable>		
Unidentified		<Not Applicable>		
Other	6054	Decreased	12	Consolidation of real estate footprint and global pandemic with fewer people in the offices. In 2019 our combined Scope 1 and 2 emissions were 50,048 MT CO2e. This was 6,054 MT CO2e more than our combined Scope 1 and 2 emissions for 2020. Pursuant to CDP guidance, we have therefore calculated the % as (6,054/50,048)*100

C7.9b

(C7.9b) Are your emissions performance calculations in C7.9 and C7.9a based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Location-based

C8. Energy

C8.1

(C8.1) What percentage of your total operational spend in the reporting year was on energy?

More than 0% but less than or equal to 5%

C8.2

(C8.2) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	No
Consumption of purchased or acquired electricity	Yes
Consumption of purchased or acquired heat	No
Consumption of purchased or acquired steam	No
Consumption of purchased or acquired cooling	No
Generation of electricity, heat, steam, or cooling	No

C8.2a

(C8.2a) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

	Heating value	MWh from renewable sources	MWh from non-renewable sources	Total (renewable and non-renewable) MWh
Consumption of fuel (excluding feedstock)	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired electricity	<Not Applicable>	27572	64334	91906
Consumption of purchased or acquired heat	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired steam	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired cooling	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of self-generated non-fuel renewable energy	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Total energy consumption	<Not Applicable>	27572	64334	91906

C9. Additional metrics

C9.1

(C9.1) Provide any additional climate-related metrics relevant to your business.

Description
Energy usage

Metric value
0.24

Metric numerator
Scope 1 and 2 emissions

Metric denominator (intensity metric only)
Square feet of space

% change from previous year
3

Direction of change
Increased

Please explain
We continue to consolidate and densify the real estate portfolio. Also in 2020 a business unit was sold which had a very low carbon footprint for the square footage of the operations

C10. Verification

C10.1

(C10.1) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	No third-party verification or assurance
Scope 2 (location-based or market-based)	No third-party verification or assurance
Scope 3	No third-party verification or assurance

C10.2

(C10.2) Do you verify any climate-related information reported in your CDP disclosure other than the emissions figures reported in C6.1, C6.3, and C6.5?
No, but we are actively considering verifying within the next two years

C11. Carbon pricing

C11.1

(C11.1) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?
No, and we do not anticipate being regulated in the next three years

C11.2

(C11.2) Has your organization originated or purchased any project-based carbon credits within the reporting period?
No

C11.3

(C11.3) Does your organization use an internal price on carbon?
No, and we do not currently anticipate doing so in the next two years

C12. Engagement

C12.1

(C12.1) Do you engage with your value chain on climate-related issues?
Yes, our suppliers

C12.1a

(C12.1a) Provide details of your climate-related supplier engagement strategy.

Type of engagement
Information collection (understanding supplier behavior)

Details of engagement
Other, please specify (Collection of information of Environment, Social and Governance issues in addition to including carbon reporting)

% of suppliers by number
80

% total procurement spend (direct and indirect)
95

% of supplier-related Scope 3 emissions as reported in C6.5
0

Rationale for the coverage of your engagement
Suppliers selected were based on spend and potential for carbon emissions

Impact of engagement, including measures of success
Better understanding of the ESG position of our suppliers

Comment

C12.3

(C12.3) Do you engage in activities that could either directly or indirectly influence public policy on climate-related issues through any of the following?
Trade associations

C12.3b

(C12.3b) Are you on the board of any trade associations or do you provide funding beyond membership?
No

C12.3f

(C12.3f) What processes do you have in place to ensure that all of your direct and indirect activities that influence policy are consistent with your overall climate change strategy?

Any trade organization we belong needs to align with our direction and aim to reduce GHG emissions and promote ESG

C12.4

(C12.4) Have you published information about your organization's response to climate change and GHG emissions performance for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Publication
In voluntary sustainability report

Status
Underway – previous year attached

Attach the document
br-200457-unisyssustainabilityreport.pdf

Page/Section reference
Pages 3, 6, 7 8 ,9 and 10

Content elements
Governance
Emissions figures
Emission targets

Comment
https://www.unisys.com/report/sustainability-report/

Publication
In voluntary communications

Status
Complete

Attach the document

Page/Section reference
See the URL https://www.unisys.com/about-unisys/environmental-social-and-governance/environmental-stewardship/carbon-footprint/

Content elements
Emissions figures
Emission targets

Comment
https://www.unisys.com/about-unisys/environmental-social-and-governance/environmental-stewardship/carbon-footprint/

C15. Signoff

C-FI

(C-FI) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

No addiotnal information

C15.1

(C15.1) Provide details for the person that has signed off (approved) your CDP climate change response.

	Job title	Corresponding job category
Row 1	Director ESH&S	Environmental, health and safety manager

SC. Supply chain module

SC0.0

(SC0.0) If you would like to do so, please provide a separate introduction to this module.

Unisys Corporation (Unisys) is a worldwide information technology (“IT”) company that provides a portfolio of IT services, software and technology that solves mission-critical problems for clients. Unisys has limited manufacturing operations. Nevertheless, Unisys has implemented strong environmental requirements for its supply chain. Those requirements include environmental reporting, pollution prevention, and product content restrictions. Unisys is actively engaged in providing energy-efficient products that are consistent with, or exceed, program limits such as the U.S. Environmental Protection Agency’s Energy Star Program. Actual energy consumption of our products varies based on the customer's usage patterns as well as on the source of the energy used to power those products. Unisys end-of-life product disposition program is designed to help mitigate Unisys carbon footprint with the reduction of carbon dioxide (CO2) associated with disposition of end-of-life electric and electronic equipment. To address proper recovery, recycling, and disposal of customer end-of-life electrical and electronic equipment that is consistent with legislative or regulatory requirements, Unisys utilizes only environmentally sound disposition partners. In the European Union these partners are conducting business in a manner that is consistent with the requirements of the Waste Electrical and Electronic Equipment (WEEE) Directive and related Member State legislation. Unisys is committed to complying with governmental legislative and regulatory requirements for providing environmentally sound recovery, recycling, and disposal of customer end-of-life Unisys-branded electrical and electronic equipment. From our first Carbon Disclosure Report in 2006, we have reduced Scope 1 and 2 emissions from 171,365 metric tonnes to 41,151 metric tonnes or 75%. Since 1997, over forty-five (45) million pounds of obsolete products were collected from within Unisys and from Unisys customers. Those obsolete products were processed through either Unisys product parts recovery facility and third-party facilities. Many parts were refurbished for future reuse as replacement parts, while remaining materials were delivered to end-of-life electronic equipment vendors for recycling and energy recovery. From 1997 through 2017 Unisys reduced U.S. Resource Conservation and Recovery Act hazardous waste generation by over ninety-nine percent (99%). Whenever possible, Unisys promotes recycling opportunities, reduces waste generation and encourages the wise use of supplies and materials during, and after, their useful life. In its commitment to a cleaner environment, Unisys is involved in a variety of product-focused initiatives that help the company, Unisys customers and the environment including the use of green vehicles for employee transit in India and the United Kingdom. Unisys encourages employees and customers to recycle printer cartridges, as well as employee home-generated print cartridges, small batteries and mobile telephones, to significantly reduce landfill waste.

SC0.1

(SC0.1) What is your company’s annual revenue for the stated reporting period?

	Annual Revenue
Row 1	2030000000

SC0.2

(SC0.2) Do you have an ISIN for your company that you would be willing to share with CDP?

Yes

SC0.2a

(SC0.2a) Please use the table below to share your ISIN.

	ISIN country code (2 letters)	ISIN numeric identifier and single check digit (10 numbers overall)
Row 1	US	9092143067

SC1.1

(SC1.1) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period.

Requesting member
BT Group

Scope of emissions
Scope 2

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
117

Uncertainty (±%)
10

Major sources of emissions
Scope 2 associated with purchase of electricity

Verified
No

Allocation method
Other, please specify (allocation on location and number of headcount supporting the service)

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
Based on facility GHG

Requesting member
Microsoft Corporation

Scope of emissions
Scope 2

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
44

Uncertainty (±%)
10

Major sources of emissions
Scope 2 associated with purchase of electricity

Verified
No

Allocation method
Other, please specify (allocation on location and number of headcount supporting the service)

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
Based on facility GHG

Requesting member
U.S. General Services Administration - OMB ICR #3090-0319

Scope of emissions
Scope 1

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
250

Uncertainty (±%)
10

Major sources of emissions
Scope 2 associated with purchase of electricity

Verified
No

Allocation method
Allocation based on area

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
allocation on location and space

Requesting member
Vodafone Group

Scope of emissions
Scope 2

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
15

Uncertainty (±%)
10

Major sources of emissions
Scope 2 associated with purchase of electricity

Verified
No

Allocation method
Other, please specify

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
allocation on location and number of headcount supporting the service

---

Requesting member
HSBC Holdings plc

Scope of emissions
Scope 2

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
645

Uncertainty (±%)
10

Major sources of emissions
Scope 1 from boilers and cope 2 for purchased electricity

Verified
No

Allocation method
Other, please specify (Based on the space of the operations and 25 % of the operations)

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
allocation on location and number of headcount supporting the service

---

SC1.2

(SC1.2) Where published information has been used in completing SC1.1, please provide a reference(s).

None was used

SC1.3

(SC1.3) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

Allocation challenges	Please explain what would help you overcome these challenges
Customer base is too large and diverse to accurately track emissions to the customer level	We would need accurate allocation of the resources assigned in support of these engagements

SC1.4

(SC1.4) Do you plan to develop your capabilities to allocate emissions to your customers in the future?
Yes

SC1.4a

(SC1.4a) Describe how you plan to develop your capabilities.

We will continue to refine record keeping and reporting to allow for more accurate reporting

SC2.1

(SC2.1) Please propose any mutually beneficial climate-related projects you could collaborate on with specific CDP Supply Chain members.

Requesting member
U.S. General Services Administration - OMB ICR #3090-0319

Group type of project
New product or service

Type of project
New product or service that reduces customers operational emissions

Emissions targeted
Actions that would reduce our own operational emissions (our scope 1 & 2)

Estimated timeframe for carbon reductions to be realized
1-3 years

Estimated lifetime CO2e savings
100

Estimated payback
1-3 years

Details of proposal
Migrate solutions to a cloud based environment if possible

SC2.2

(SC2.2) Have requests or initiatives by CDP Supply Chain members prompted your organization to take organizational-level emissions reduction initiatives?
No

SC4.1

(SC4.1) Are you providing product level data for your organization's goods or services?
No, I am not providing data

Submit your response

In which language are you submitting your response?
English

Please confirm how your response should be handled by CDP

	I am submitting to	Public or Non-Public Submission	Are you ready to submit the additional Supply Chain questions?
I am submitting my response	Customers	Public	<Not Applicable>

Please confirm below
I have read and accept the applicable Terms